N.M. Of Cons. Division 811 S. 1st 😘 💩

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Form 3160-5

(June 1990)

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICE	CAND DEDORTO ON MELL 4007 MIC LE CO. II	NM-86908		
i in not lise this form for brobossis to a	S AND REPORTS ON WELL\$997 AUG 15 P rill or to deepen or reentry to a different reservo	IF		
USE AFFLICATION F	OR PERMIT-" for such proposals	имт		
	TIN TRIPLICATE ROSWELL OFFIC			
1. Type of Well				
Oil Gas Well Well Other	¦∞ # ©	8. Well Name and No.		
2. Name of Operator	458 A 1 397	Mitchell 21 Federal # 3		
Pogo Producing Company		9. API Well No.		
3. Address and Telephone No.	(0.15)000 0000 (25) 75 (25)	30-015-28715		
P. O. Box 10340, Midland, TX 79702-7340 4. Location of Well (Footage, Sec., T., R., M., or Survey Do		10. Field and Pool, or Exploratory Area Cedar Canyon Delaware		
1737' FSL & 929' FEL, Sec	ction 21, T24S, R29E	11. County or Parish, State Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(s	S) TO INDICATE NATURE OF NOTICE, REPORT,			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Pługging Back	Non-Routine Fracturing		
_	Casing Repair	☐ Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water (Note: Report results of multiple completion on Well		

Pogo Producing Company is requesting approval for surface commingling and measurement of gas production from the following formations and wells. Pogo has a meter at each battery that is used to allocate gas production based on their measurement and El Paso's sales meter. El Paso's sales meter is located SE/4, Se/4, Section 9, T24S, R29E, Eddy County, New Mexico.

Battery	Lease No.	Loc.	Section	TWP	Range			
Mitchell 21 #1	NM-86908	SW/4, NE/4	21	24	29			LAND ME.
Well No.	Lease No.	Loc.	Section	TWP	Range	mcfpd	Formation	COENTE MARGE
Mitchell 21 #1	NM-86908	SW/4, NE/4	21	24	29	128	Delaware	
Mitchell 21 #2	NM-86908	NW/4, SE/4	21	24	29	28	Delaware.	THE ULITED S
Mitchell 21 #3	NM-86908	NE/4, SE/4	21	24	29	100	Delaware	
								AUG 1 4 1997

DIST. 6 N.M.

		37/
14. I hereby captiny that the foregoing is true and correct	,	agad, New
Signed Manufix Sure	Title Senior Operations Engineer	Date 08/12/97
(This space for Federal or State office use) Approved b(ORIG. SGD.) DAVID R. GLASS	PETROLEUM ENGINEER	Date AUG 1 9 1997

Conditions of approval, if any: SEE ATTACHED FOR CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Laboratory Services, Inc.

1331 Tasker Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713

Pogo Producing Company

Attention: Mr. Richard Wright

P. O. Box 10340

Midland, Texas 79702

SAMPLE DATA: DATE SAMPLED: 1/4/97 10:15 AM

ANALYSIS DATE:

1/6/97 PRESSURE - PSIG

SAMPLE TEMP. °F

CALCULATED

MEASURED

0.865

ATMOS. TEMP. °F 66

REMARKS:

H2S = 0

SAMPLE

IDENTIFICATION: Mitchell 21 #3

COMPANY:

Pogo Producing Co.

LEASE:

PLANT:

GAS (XX)

LIQUID ()

SAMPLED BY:

Rolland Perry

ANALYSIS BY:

Vickie Walker

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide	(H2S)	0.00	
Nitrogen	(N2)	8.93	•*
Carbon Dioxide	(CO2)	0.10	
Methane	(C1)	62.22	
Ethane	(C2)	11.93	3.184
Propane	(C3)	9.55	2.625
I-Butane	(IC4)	1.36	0.444
N-Butane	(NC4)	3.28	1.031
I-Pentane	(IC5)	0.95	0.347
N-Pentane	(NC5)	0.86	0.311
Hexane Plus	(C6+)	0.82	0.338
		100.00	8.280
BTU/CU.FT DRY	1343		MOLECULAR WT. 25.0395
AT 14.650 DRY	1339		
AT 14.650 WET	1315		
AT 14.73 DRY	1346		
AT 14.73 WET	1323		
SPECIFIC GRAVITY	_		