

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 15-28727	Pool Name Wildcat <i>W Lost Tank Delaware</i>	Pool Code <i>96582</i>
Property Code 17955	Property Name Lost Tank 4 Federal	Well Number 1

II. Surface Location

UL or lot no. C	Section 4	Township 22S	Range 31E	Lot Idn	Feet from the	North/South Line North	Feet from the	East/West Line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code Pumping	Gas Connection Date 1/20/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P.O. Box 1188, Houston, TX 77252	<i>2818582</i>	0	C/4/22S/31E Lost Tank 4 Fed. #1 Battery
32109	LG&E Nat Gath & Proc Co. 921 Sanger, Hobbs, NM 88240-4917	<i>2818581</i>	G	C/4/22S/31E Lost Tank 4 Fed. #1 Battery
				RECEIVED JAN 16 1997 OIL CON. DIV. DIST. 2

IV. Produced Water

POD <i>2818582</i>	POD ULSTR Location and Description C/4/22S/31E Lost Tank 4 Federal #1 Battery
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V. Well Completion Data

Spud Date 11/14/95	Ready Date 10/12/96	ID 10,020'	FBTD 8536'	Perforations 7772'-7822'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2	13-3/8	520	425 sxs-circ 97 sxs	
11	8-5/8	3945	1200 sxs-TOC @ 750'	
7-7/8	5-1/2	8575	1690 sxs-circ 30 sxs	

VI. Well Test Data

Date New Oil 10/12/96	Gas Delivery Date 1/20/97	Test Date 11/27/96	Test Length 24 hrs	Tbg. Pressure ---	Csg. Pressure ---
Choke Size ---	OIL 42	Water 47	Gas 50	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*
Printed name: Barrett L. Smith
Title: Senior Operations Engineer
Date: 1/15/97 Phone: (915) 682-6822

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:
Approval Date: JAN 17 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

CONFIDENTIAL