

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/S
Bj
Bj

WELL API NO.
30-015-28728
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name Jasso "22"				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESEAL ☐ OTHER ☐					8. Well No. 2				
2. Name of Operator BK EXPLORATION CORP. OGRID 2433					9. Pool name or Wildcat 40350 Loving; Brushy Canyon, E.				
3. Address of Operator 810 S. Cincinnati, Suite 208 Tulsa, OK 74119									
4. Well Location Unit Letter P : 890 Feet From The South Line and 560 Feet From The East Line Section 22 Township 23-S Range 28-E NMPM Eddy County									
10. Date Spudded 12-9-95		11. Date T.D. Reached 12-19-95		12. Date Compl. (Ready to Prod.) 12-31-95		13. Elevations (DF& RKB, RT, GR, etc.) 3029' GR		14. Elev. Casinghead 3029'	
15. Total Depth 6750'		16. Plug Back T.D. 6696'		17. If Multiple Compl. How Many Zones? 1		18. Intervals Rotary Tools Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware Brushy Canyon @ 6134-6212'	
20. Was Directional Survey Made Yes					21. Type Electric and Other Logs Run GR-CNL-CDL-CAL, GR-DLL-MSFL				
22. CASING RECORD (Report all strings set in well)					23. GEMMENTING RECORD				
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		AMOUNT PULLED	
8.625"		24# J-55		0-410'		12.25"		350 xxs., circulated 80 xxs. to surface	
5.5"		15.5# and 17#		0-6750'		7.875"		300 xxs., TOC @ 5090' by cmt. bond log	
24. LINER RECORD					25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 1 spf @ 6134-6212', 12 0.52" holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6134-6212' AMOUNT AND KIND MATERIAL USED 630 g. 15% acid, 40,000 g. gel, 120,000# 16-30 white sand, and 14,800# 16-30 RC sand				
28. PRODUCTION									
Date First Production 12-31-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing		
Date of Test 1-9-96		Hours Tested 24		Casing Size —		Prod'n For Test Period 67		Oil - Bbl 100	
Flow Tubing Press. —		Casing Pressure 200 #		Calculated 24-Hour Rate 67		Gas - MCF 100		Water - Bbl 179	
								Oil Gravity - API - (Corr.) 1493	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, waiting on pipeline; estimated gas hookup 2-15-96							Test Witnessed By Carter Hughes		
30. List Attachments Logs, directional survey									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Brad D. Burks					Printed Name Brad D. Burks Title UP-Operations Date 1-12-96				