

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

MLC-060853A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Bass 3 Federal #4

API WELL NO.

30-015-28736

FIELD AND POOL, OR WILDCAT

Indian Draw, East (Delaware)

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3, T22S-R28E

COUNTY OR PARISH

Eddy

STATE

New Mexico

ELEV. CASING HEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐2. NAME OF OPERATOR
Bass Enterprises Production Co.3. ADDRESS AND TELEPHONE NO.
P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-22774. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 330' FEL of Unit Letter I

At top prod. interval reported below

At total depth Same As Above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-2-96 16. DATE T.D. REACHED 1-13-96 17. DATE COMPL. (Ready to prod.) 2-2-96 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3154.4 GL 3162.7' DF 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 3825' 21. PLUG BACK T.D., MD & TVD 3730' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 10-3825' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3648-58' (40 Holes) Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CN-LD-GR, Platform Express Hals w/ MCFL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE-GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	340'	14-3/4"	Surf-271 sx Class "C"	None
5-1/2"	15.50#	2825'	11" & 7-7/8"	Surf-1540 sx Poz C 35/65	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	3488'	3322'

31. PERFORATION RECORD (Interval, size and number)

Perf with 4" gamma gun loaded with 4 JSPF and 120 Degree phasing with GOEX 19 gram HSC-XIX PML charges 3648-58' (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3648-58'	Spot 200 gals 15% HCl acid with additives. Frac'd with 11,200 gals of 20# XL gel + 83,000 lbs 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-2-96		Pumping		2" x 1-1/2" x 24' RWBC-HVR		Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-20-96	24	--	→	50	21	85	420
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	50			85	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

2 sets of each log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Tami L. Wilber Tami L. Wilber TITLE Production Clerk

DATE

Certified P 268-402-815 *(See Instructions and Spaces for Additional Data on Reverse Side)

APPENDIX

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's No Cores			
			T/Salt B/Salt Old Indian Draw Forty-Niner Sand	350' 2324' 3416' 3633'	350' 2324' 3416' 3633'	