

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0158

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY
b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR
2 NAME OF OPERATOR: **DEVON ENERGY CORPORATION (NEVADA)**

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-28

5. LEASE DESIGNATION AND SERIAL NO.
NM-0544986
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
TODD "25J" FEDERAL #10
9. API WELL NO.
30-015-28806
10. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit J
Section 25-T23S-R31E

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1980' FEL Unit J Section 25-T23S-R31E
At top prod. interval reported below (SAME)
At total depth (SAME)

14. PERMIT NO. DATE ISSUED 1/24/96 12. COUNTY OR PARISH Eddy County 13. STATE New Mexico
15. DATE SPUNDED 11/12/96 16. DATE T.D. REACHED 11/30/96 17. DATE COMPL. (Ready to prod.) 12/30/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3530' 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8642' 21. PLUG, BACK T.D., MD & TVD 8559' 22. IF MULTIPLE COMPL., HOW MANY? N/A 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Delaware 7134-8311' 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C and ZDL/CN/GR/C and VDL/GR/CCL logs 27. WAS WELL CORED NO

ACCEPTED FOR RECORD
20 1997

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	887'	17 1/2"	surf; 500 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4360'	11"	surf; 1050 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5# & 17#	8644'	7 7/8"	3500'; 590 sx Cl H + 330 sx Cl C	
		DV tool @ 5519'			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8125'	

31. PERFORATION RECORD (Interval, size and number)
7134-7174' w/41 holes (.40" EHD) UBC "D"
8158-8180' w/9 holes (.40" EHD) LBC "D"
8262-8276' w/6 holes (.40" EHD) LBC "B"
8306-8311' w/3 holes (.40" EHD) LBC "A"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7134-7174'	2916 gals 7 1/2% NeFe acid + 60 BS
	35,000 gals 30# X-link gel + 148,000# 16/30 Ottawa sd +
	33,000# 16/30 RC sd

(Continued on reverse)

33.* PRODUCTION
DATE FIRST PRODUCTION 1/9/97 PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) producing
DATE OF TEST 1/10/97 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL. 119 GAS-MCF. 87 WATER-BBL. 295 GAS-OIL RATIO 731/1
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 119 GAS-MCF. 87 WATER-BBL. 295 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Dan Talley

35. LIST OF ATTACHMENTS
open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE February 14, 1997

RECEIVED
FEB 18 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

