

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL, Section 21, T24S, R29E

5. Lease Designation and Serial No.

NM-85893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon 21 Fed. #2

9. API Well No.

30-015-28851

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company respectfully request that the APD for the above captioned well be amended to reflect the changes shown below. All other aspects of the APD will remain the same. TD 5500' - Middle Delaware test

Hole Size	Depth	Csg Size	Csg Wgt/Gr	Cmt	Mud
12-1/4	500'	8-5/8"	24# J	420 sxs-circ	8.4 ppg FW
6-3/4	5500'	4-1/2"	11.6# J	1050 sxs-circ	10.0 ppg FW

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Smith Title Division Operations Manager

Date 8/5/96

(This space for Federal or State office use)

Approved by On: Signed by Adam Salameh

Title Regional Manager

Date 8/12/96

Conditions of approval, if any: