

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DEC 03 '96

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Pogo Producing Company

O. C. D.  
ARTESIA, OFFICE

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL, Section 21, T24S, R29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon 21 Fed. #2

9. API Well No.

30-015-28851

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

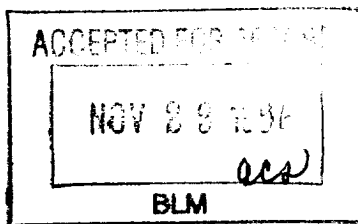
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company, after consultation with BLM's Mr. Joe Lara, has P&A'd the above well due to severe wellbore problems during drilling operations. Cement plugs were set at 1085' (200 sxs), 655'-435' (150 sxs) and 60' to surface (25 sxs).

A permit to drill another well in the same proration unit is forthcoming. After this well is drilled and equipment moved off location, a P&A marker will be installed over the P&A'd well.



P&A  
Post ID-2  
4-11-97

NOV 25 9 42 AM '96  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

*Bernie R. Smith*

Title

Senior Operations Engineer

Date

11/20/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: