

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C/SF

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8261 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL Unit N Section 25-T23S-R31E

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

2/29/96

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUDDED

4/19/96

16. DATE T.D. REACHED

5/5/96

17. DATE COMPL. (Ready to prod.)

5/29/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3502'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8673'21. PLUG, BACK T.D., MD & TVD
8603'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6799-8274' Delaware

25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/C and ZDL/CN/GR/C and CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	877'	17 1/2"	surf; 500 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32	4373'	11"	surf; 1020 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5 & 17	8672'	7 7/8"	3500'; 585 sx Cl H + 350 sx Cl C	
		DV tool @ 5509'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8341'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6799-6821' w/23 holes (.40" EHD) LCC "E"
7038-7045' w/8 holes (.40" EHD) LCC "C"
7088-7102' w/13 holes (.40" EHD) UBC "E"
8034-8050' w/7 holes (.40" EHD) LBC "F"
8120-8142' w/7 holes (.40" EHD) LBC "D"
8222-8238' w/6 holes (.40" EHD) LBC "B"
8268-8274' w/3 holes (.40" EHD) LBC "A"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6799-6821'	2500 gals 7 1/2% NeFe acid + 50 BS
	23,000 gals 30# X-link gel + 63,500# 16/30 Ottawa sd +
	15,000# 16/30 RC sd
(Continued on reverse)	

33.* PRODUCTION

DATE FIRST PRODUCTION 6/3/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping						WELL STATUS (Producing or shut-in) producing
DATE OF TEST 6/15/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 50	GAS-MCF. 113	WATER-BBL. 337	GAS-OIL RATIO 2260/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 50	GAS-MCF. 113	WATER-BBL. 337	OIL GRAVITY-API (CORR.) 41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE September 25, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)	Rustler	824'	
		7038-7102'	2000 gals 7 1/2% NeFe acid + 45 BS	Salado	1160'	
			22,000 gals 30# X-link gel + 61,000# 16/30 Ottawa sd + 18,000# 16/30 RC sd	Bell Canyon	4486'	
		8034-8274'	2500 gals 7 1/2% NeFe acid + 50 BS	Manzanita	5600'	
			40,500 gals 30# X-link gel + 130,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd	Brushy Canyon	7068'	
				Bone Spring	8334'	