

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*

At surface 660' FSL & 1980' FWL Unit N Section 25-T23S-R31E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM05449866. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
TODD "25N" FEDERAL #149. API WELL NO.
30-015-2885910. FIELD AND POOL, OR WILDCAT
Sand Dunes (Cherry Canyon)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit N
Section 25-T23S-R31E

14. PERMIT NO.

DATE ISSUED
2/29/9612. COUNTY OR PARISH
Eddy County13. STATE
New Mexico15. DATE SPUDDED
4/19/9616. DATE T.D. REACHED
5/5/96

17. DATE COMPL. (Ready to prod.)

09-09-98 to 09-14-98 recompletion

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3502'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8673'21. PLUG, BACK T.D., MD & TVD
6705'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5962-5990' Cherry Canyon25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

submitted with original completion report — DLL/MLL/GR/C and ZDL/CN/GR/C and CBL

27. WAS WELL CORED
NO

28. existing CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	877'	17 1/2"	surf; 500 sx Poz C + 200 sx CI C	
8 5/8" J-55	32	4373'	11"	surf; 1020 sx Poz C + 200 sx CI C	
5 1/2" J-55	15.5 & 17	8672'	7 7/8"	3500'; 585 sx CI H + 350 sx CI C	
		DV tool @ 5509'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6039'	
						6740'	CIBP, 35' cmt on top

31. PERFORATION RECORD (Interval, size and number)

5962-5976' with 15 holes & 5986-5990' with 5 holes (.40" EHD) CC
(CIBP set over perfs 6799-6821' and 8268-8274')

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5962-5990'	1000 gals 7 1/2% NeFe acid + 40 BS
	18,500 gals 30# X-link gel + 63,000# 16/30 Ottawa sd +
	25,000# 16/30 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 9/17/98 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/2" x 22" pump WELL STATUS (Producing or shut-in) producing

DATE OF TEST 9/21/98 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. 47 GAS-MCF. 308 WATER-BBL. 49 GAS-OIL RATIO 1043/1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 47 GAS-MCF. 308 WATER-BBL. 49 OIL GRAVITY-API (CORR.) 37.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS

submitted with original completion report — open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM

TITLE ENGINEERING TECHNICIAN

DATE September 23, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
				NAME	
			Rustler Salado Bell Canyon Manzanita Brushy Canyon Bone Spring	824' 1160' 4486' 5600' 7068' 8334'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)		
			N/A		