

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO: 811 S 1st Street
Artesia, NM 88210-2834

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
NM-81586

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 330' FWL, Section 22, T24S, R29E

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

6. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

River Bend Federal #9

9. API WELL NO.

30-015-28861

10. FIELD AND POOL, OR WILDCAT

Corral Draw Delaware

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Section 22, T24S, R29E

12. COUNTY OR PARISH

Eddy Co.

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

8/12/96

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

6100'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5225'-62' Delaware (MD & TVD)

ACCEPTED FOR RECORD

SEP 24 1996

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)*

CASING SIZE, GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
			8 1/2"		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5167'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5225'-62' (75 - .38" dia holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5225'-62'	Acidz w/ 1000 gals 7-1/2% HCl
	Frac w/91,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION 8/13/96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/4" insert pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8/19/96 HOURS TESTED 24 hrs CHOKER SIZE --- PROD'N. FOR TEST PERIOD OIL—BBL. 178 GAS—MCF. 130 WATER—BBL. 80 GAS-OIL RATIO 730:1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 178 GAS—MCF. 130 WATER—BBL. 80 OIL GRAVITY-API (CORR.) 39.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

Carter Hughes

35. LIST OF ATTACHMENTS

Sundries, C-104, C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Operations Engineer DATE 8/21/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

[illegible]