Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	NM-17056		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well: OIL GAS OTHER	8. Well Name and Number REMUDA BASIN '19' FEDERAL		
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.	2		
3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-	9. API Well No. 30-015 <del>-28400</del> <b>2890</b>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit Letter B: 510 Feet From The NORTH Line and 1780 Feet From The	10. Field and Pool, Exploratory Area		
EAST Line Section 19 Township 23-S Range 30-E	11. County or Parish, State EDDY, NM		
Check Appropriate Box(s) To Indicate Nature of Notice	, Report, or Other Data		
TYPE OF SUBMISSION TYPE OF ACTION			
Abandonment Recompletion Plugging Back Subsequent Report Final Abandonment Notice  Abandonment Recompletion Plugging Back Casing Repair Altering Casing OTHER: PRODUCTION	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates If well is directionally drilled, give subsurface locations and measured and true vertical depths for all material.</li> <li>DRILLED 7 7/8 INCH HOLE TO 7650. TD @ 9:00 AM 04-17-96.</li> <li>RU SCHLUMBERGER. RAN PE-CNL-LD-GR-AIT FROM 7650 TO 200'. PULLED 31 SIDENTAGE AT 7030 AT 7030 AT 7030 (1) 6030'. 6031'. 6931'. 6931'. 6936'. 6556'. 6556'. 6556'. 6556'. 6550'. 6504'.</li> </ol>	rkers and zones pertinent to this work,)*.  NALL CORES, 7131',7096', 7986', 7072',		

4358', 4350', 4140', 4132', 3660', 3652', 3645' 3637'

RAN 50 JOINTS( 2150') OF 5 1/2 INCH, 17#, WC-75 AND 26 JOINTS(1130') OF 5-1/2 INCH, 17# WC-50, 105 JTS (4370') 5-1/2 INCH, 15.5#, WC-50 LTC. LTC CASING SET @ 7650'. DV TOOL @ 4026'.

DOWELL CEMENTED: 1ST STAGE - 1000 SACKS CLASS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35CF/S). OPEN DV TOOL 04-19-96. CIRCULATED DV TOOL. 2ND STAGE - 500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG. 1.94 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 8:30 AM 04-19-96. CIRC 53 SACKS.

ND. RELEASE RIG @ 12:30 PM 04-19-96.

representations as to any matter within its jurisdiction.

PREP TO COMPLETE.



MAY 1 7 1996

OIL CON. DIV.

			DIST. 2	2
4 Thereby certify that the foregoing is true and correct SIGNATURE	n SR to TITLE Eng	. Assistant.	DATE	4/30/96
TYPE OR PRINT NAME	Sheilla D. Reed-High			
This space for Federal or State office use)				
APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	
1001	and the state of t	department or agong, of the United	States any false fictitions or fraudi	ient statements or