

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV.
811 S. T. FORM APPROVED
Artesia, NM Budget Bureau No. 1004-0137
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL				5. Lease Designation and Serial No. NM-17056	
1b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.				6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240				8. Well Name and Number REMUDA BASIN 19 FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line At proposed prod. zone SAME				9. API Well No. 30-015-28902	
14. Permit No.				Date Issued	
15. Date Spudded 4/20/96				16. Date T.D. Reached 5/3/96	
17. Date Compl. (Ready to Prod.) 5/21/96				18. Elevations (Show whether DF, RT, GR, etc.) GR-3104'	
19. Elev. Casinhead 3104'				20. Total Depth, MD & TVD 7636'	
21. Plug Back T.D., MD & TVD 7360'				22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->				Rotary Tools 0-7636'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7105'-7169' (NASH DRAW-BRUSHY CANYON)				25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run PE/SONIC/CMR/APS/ECS/GR-CCL				27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	400'	14 3/4"	CL-C 400 SX, CIR 91	
8 5/8"	32#	3225'	11"	CL-H 900 SX, CIR 143	
5 1/2"	15.5 & 17#	7640'	7 7/8"	CL-H 1700 SX, CIR 300	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7002'	7005'

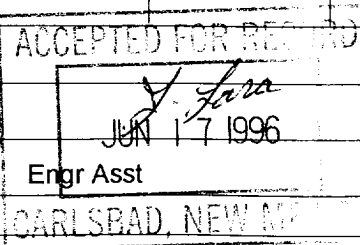
31. Perforation record (interval, size, and number) 7105'-7148', 7150'-7157', 7166'-7169' (56', .45", 112 HOLES)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				7105'-7169'		ACID - 2700 GALS 7 1/2 % NEFE HCL	
				7105'-7169'		FRAC - 41360 GALS 35# XL 2 % KCL W/	
						136500# 16/30 PC SND & 18600# C SND	

33. PRODUCTION							
Date First Production 5/21/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 5/22/96	Hours tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 204	Gas - MCF 197	Water - Bbl. 325	Gas - Oil Ratio 966
Flow Tubing Press. 450#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By ELLIOTT	
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35. List of Attachments DEVIATION SURVEY							
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36. I hereby certify that the foregoing is true and correct							
SIGNATURE <i>Monte C. Duncan</i>				TYPE OR PRINT NAME Monte C. Duncan		DATE 5/24/96	



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38.	GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
BRUSHY CANYON	5510'	6919'		B SALT/ANHYDRITE	3390'
				DELAWARE SAND	3414'
				BONE SPRINGS	7185'
				CHERRY CANYON	4206'
				BRUSHY CANYON	5510'
				L BRUSHY CANYON	6919'