DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

P.O. Box 208	88, Santa	Fe, NM 8			OR ALLO	WAE	BLE AND A	UTHORI	ZATIC	N TO TRANSI	L		DED REPORT	
1 Operator Name and Address										² OGRID Number				
TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240									-	022351				
										Reason for Filing Code NW				
⁴ API Number 30-015-28902				⁵ Pool Name NASH DRAW-BRUSHY CANYO						⁶ Pool Code 47545				
⁷ Property Code 18768						DI	8 Property	roperty Name BASIN 19 FEDERAL				9 Well No.		
II. 10 Surfac	ce Loca	ation	<u> </u>				EMUDA BASII	N 19 FEDER	RAL				1	
UI or lot no. A	Section 19	Section I ownshi		p Range Lot.ii 30-E		Idn Feet From		The North/South Line NORTH		Feet From The Eas		t/West Line County EAST EDDY		
11 Bottor	n Hole	Location	1			1					ביוטי		EDDY	
UI or lot no.	Section		nship	Range	Lot.ldn	Fee	et From The	North/Sou	th Line	Feet From The	East	/West Line	County	
Lse Code F	Lse Code 13 Producing Met		nod Code	od Code 14 Gas Conn 5/3		Date 15 C-129 F		Permit Number 16 (C-129 Effective Date 17 C-129 Exp		Expiration Date		
ll. Oil and	d Gas	Transpor	ters				·							
				9 Transporter Name 2 and Address				21	O/G		²² P	OD ULSTR Lo	cation	
022507		TEVACO TRADINO A TRANSPORTATION					20175	10	and Description B-19-23S-30E					
		P.O. BOX 60628 MIDLAND, TX 79711					2011)	(REMUD			EDDY, N.M. A BASIN 19 FED #2 LOCATION)			
139633		HIGHLANDS GATHERING & PROCESSING 8085 SOUTH CHESTER ST, SUITE 114 ENGLEWOOD, CO 80112					281713	30	G	F-19-23S-30E EDDY, N.M. (SALES METER)				
· -										1	ΙΔΥ	2, 8, 1996		
								-					1.7	
Produc		ter							-					
2817	51	1				В-	²⁴ POD -19-23S-30E; I	ULSTR Loca	tion and	Description JDA BASIN 19 FEE) #2 ти	OCATION)	· · · · · · · · · · · · · · · · · · ·	
Well Co	mpleti	on Data							<u> </u>		<u>_ 1.</u> (JUNITON)	
•	oud Date 20/96						²⁷ Total Depth	,		PBTD 29 Perforations			orations	
	HOLE SIZ	5/21/96 ZE 31 CASING			ING & TUBING	G SIZE	7636'	32 DEPTH SET		7360'			'-7169'	
4 3/4"				11 3/4"					r in sei			SACKS CEN	DENT (1) -0)	
1" 7/8"				8 5/8" 5 1/2"			3225 7640				CL-H 900 SX, CIR 143 6-14-9 CL-H 1700 SX, CIR 300 CAMPY &		1-14-96	
										CL-A	1700 5	X, CIR 300	Cemp X	
Well Tes			D.II		36 D-+-									
5/21/96 5/		as Deliver			e of Test 5/22/96		³⁷ Length of Test 24		³⁸ Tubing Pressure 450#		39 Casing Pressure			
40 Choke Size 41 24/64		41	Oil - Bbls. 204		⁴² Water - Bbls. 325			⁴³ Gas - MCF 197		44 AOF		⁴⁵ Test Method F		
I hereby certify Division have to is true and con	been comp	lied with and	that the in	formation giv	rvation en above			C	OIL C	ONSERVAT	ON	DIVISIO	N	
gnature Mote Churca								Approved By: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR				GUM		
inted Name	M	lonte C. Du	uncan				Titl	e:				-		
tle Engr Asst							Apı	oroval Da	te:	MAY 3 1 1996				
ate 5/24				Telephon										
if this is a char	nge of ope	erator fill in th	ne OGRID ni	umber and na	me of the previo	us oper	ator	- "						
	Previou	us Operato	or Signatu	ıre	Printed N	ame				Titl	•		Date	