RECOMPLETION PROGNOSIS MARALO, LLC GR "30" State #2 1650' FNL & 2310' FWL, Sec. 30, T-23-S, R-30-E Nash Draw Field, Eddy County, New Mexico

ELEVATIONS: 3124' GL

3136' KB (12' AGL)

7400' TD

6704' PBTD

CASING:

13 3/8" 48#

@ 375' w/400 sx, circ'd

8 5/8" 32#

@ 3100' w/1150 sx, circ'd

5 1/2" 15.5#

@ 7400' w/1250 sx, DV@5898', TOC-4692'

CURRENT PERFORATIONS: 6479-6487', 6588-6597'

PROPOSED

OPERATION:

Recomplete in Lower Bell Canyon and commingle with Cherry Canyon

- 1. RUPU. TOH w/rods, pump, & tba.
- 2. PU & TIH w/tbg & RBP and set @ ± 5000'. Dump sand on top of RBP. TOH w/tbg.
- 3. RU perforators and TiH w/guns to shoot squeeze holes @ ± 4650'.
- 4. TIH w/ cmt retainer & tbg to \pm 4620'.
- 5. Pump into perfs to establish injection rate. Set retainer. Pump sufficient cement to bring cement above top of Delaware @ 3364' w/perforating cement above 4100'. Sting out of retainer and TOH w/tbg.
- 6. TIH w/bit, DC's & tbg. Drill out retainer and cement. Pressure test squeeze holes. TOH w/tbg, DC's & bit.
- 7. TiH w/retrieving head & tbg to RBP @ 5000'. Wash sand off RBP. Catch & release RBP. PU & reset @ ± 4300'.
- 8. Pull tbg up to 4145'. Spot 200 gals 7 1/2% "mud clean-out" acid. TOH w/ tbg.
- 9. RU perforators using 4" carrier guns and shoot 2 SPF @ 4126-4132', 4136-4145' (34 total holes).
- 10. TIH w/5 ½" treating pkr & tbg to ± 4100'. Reverse spot acid into tbg. Set pkr.
- 11. Breakdown perfs by pumping away spot acid.
- 12. Continue treatment by pumping 2500 gals 7 1/2% "mud clean-out" acid carrying 65 ball sealers down tbg at a rate of ± 3 BPM. If ballout occurs, surge off balls and finish treatment.
- 13. Swab back and evaluate.
- TOH w/pkr & tbg. TIH w/pumping equipment and place on production. 14.
- 15. Monitor production. If deemed necessary, obtain frac procedure and frac perfs 4126-4145'. If further treatment is deemed unnecessary, pull pumping equipment and commingle production from perfs 4126-4145' w/ perfs 6479-6597'.