Submit 3 Copies To Appropriate District	tate of New Mexico	USIOn Form C-10	,
District L.gy, M	inerals and Natural Resources	Form C-10 Revised March 25, 199	. 19
1625 N. French Dr., Hobbs, NM 87240 District II		WELL API NO. 30-015-28931	
· · · · · · · · · · · · · · · · · · ·	NSERVATION DIVISION	5. Indicate Type of Lease	-
1000 Rio Brazos Rd. Aztec. NM 87410	040 South Pacheco	STATE XX FEE	ļ
District IV 2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
	DTC ON WELL	E-5229-7	_
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	:
1. Type of Well: Oil Well Gas Well Other		GR "30" STATE	
2. Name of Operator		8. Well No.	\dashv
MARALO, LLC		2	
3. Address of Operator P. 0. BOX 832, MIDLAND, TX 79702		9. Pool name or Wildcat	
4. Well Location		MASH DRAW; DELAWARE	4
			ŀ
Unit Letter F: 1650 feet fi	om the NORTH line and	2310 feet from the WEST line	,
Section 30 Town	ship 23S Range 30E	NMPM EDDY County	
	(Show whether DR, RKB, RT, GR.		
11 Check American D	3124' GR.		
NOTICE OF INTENTION TO	to Indicate Nature of Notice	, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND AB	ANDON REMEDIAL WO	BSEQUENT REPORT OF: PRK ### ALTERING CASING [
TEMPORARILY ABANDON	S COMMENCE D	RILLING OPNS. PLUG AND	
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST CEMENT JOB	ABANDONMENT L	
OTHER:	OTHER:	Г	_
12. Describe proposed or completed operations. (C of starting any proposed work). SEE RULE 110 or recompilation.	learly state all pertinent details, and	l give pertinent dates, including estimated date ach wellbore diagram of proposed completion	<u>-</u>
(SEE ATTACHED COMPLETED OPERATION DETAIL.			
		Jan -	
		RECLIATESIA	
		060	
I hereby certify that the information above is true and	complete to the best of my knowle	edge and belief.	-
SIGNATURE Santhe Laga	TITLE REGULATORY ANA		2001
Type or print name DOROTHEA LOGAN		Telephone No. 915 684-7441	
(This space for State use) ORIGINAL SIGNED DISTRICT II SUPER	DV TIME IN -	- stephone (10).	-
APPPROVED BY DISTRICT II SUPER Conditions of approval, if any:	VISOR TIPLE	DEC 1.0 2001	-
or approval, it ally.			

MARALO, LLC GR "30" STATE #2

Operation to recomplete in Lower Bell Canyon & commingle with Cherry Canyon

11/05/01 Pulled up pumping equipment, set RBP @ 5014', tested RBP & csg. to 1000 psi, held. Dumped 2 sxs sand into tbg on top of RBP. Top of sand @ 4098'.

11/06/01 shot 4 squeeze holes @ 4650'. Tied onto intermediate csg, annulus between 5-1/2" csg & intermediate csg bridged off. Release pressure on csg.

11/7/01 RIH w/cmt retainer and tbg, pumped thru retainer and set @ 4604'. Tested tbg to 1500 psi, held OK. Pressured up on backside to 1000 psi & held.

11/08/01 Pumped 140 sx Cl. "C" Poz D44 +6% D20 + 1/4" sx D29, tailed w/210 sx Cl. "C" + 1% SI. Total cmt slurry volume: 53 bbls on lead & 50 bbls on tail. Pumped until had all cmt slurry into tbg, 900 psi on tbg. Staged cmt twice more, POH w/tbg + retainer stinger.

11/09/01 RIH w/GR/CBL/CCL log. Run log from TOC @ 3560' to 3100'. Drilled down to cmt retainer @ 4604' and drilled out retainer, then cmt down to 4664' past squeeze holes @ 4650'. Tested squeeze holes to 1000 psi, held OK

11/10/01 RIH to RBP @ 5014'. Washed sand off RBP, caught & released RBP. PU and reset @ 4290'.

11/12/01 POH up to 4145'. Spot 200 gals 7-1/2% MCA @ 4145'. Perforated using 4" carrier guns and shot 2 SPF @ 4126 -4132' 4136 -4145' (34 holes). Set pkr. 5040', reversed spot acid into tbg. Set pkr. Broke down perfs. by pumping away spot acid. Continued treatment by pumping 2500 gals. 7-1/2% MCA carrying 65 ball sealers down tbg at rate of +/- 3 BPM.

11/13-15/01 Swabbed back and evaluated.

 $\frac{11/16/01}{1000}$ Frac'd perfs 4126 – 4145 w/10,000 gals. of 30# x-lnk'd carrying 22,000# 16/30 brown sand and flushed to top perf. w/1,050 gals of base gel @ 12 bbls/min.

11/17-26/01 Swabbed, pulled pumping equipment and commingled production from perfs. 4126 – 4145' w/perfs. 6479 - 6597'.