

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Energy Corporation

3. Address and Telephone No.

P.O. Box 2323, Roswell, New Mexico 88202-2323 505-623-4935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2320' FNL and 500' FEL, Sec. 19, T-24-S, R-24-E

RECEIVED

JUL 11 1996

OIL CON. DIV
DIST. 2

5. Lease Designation and Serial No.

NM 62161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamondback Fed. No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Serpentine Bends

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A seventeen and one-half inch hole was spudded by Hondo Drilling Co. Rig 5 on June 20, 1996, and drilled to a depth of 367' K.B. Circulation was lost at 125' on June 20, 1996 and it was not regained before running casing. Eight joints of 13.375" 48#/ft., H-40 ST&C casing was run and set at 367' K.B. Cemented with 150 sacks Class "H" with 10% A-11, 2% CACL2, 1/4# cello-flake, 5# KOL seal (1.43 cu.ft./sk. yield, 15.13#/gal.). 280 sacks Class "C" 35/65 Poz with 2% CACL2, 1/4# cello-flake and 5# KOL-seal, (1.89 cu.ft./sk. yield, 12.77#/gal.). Tail in with 150 sacks Class "C" with 2% CACL2, (1.34 cu.ft./sk., yield, 14.80#/gal.). Displace with 51.9 barrels fresh water. Plug down at 4:18 PM June 21, 1996. Cement did not circulate. Jim Amos with the BLM did not require a temperature survey. Waited on cement 6 hours and ran one-inch and cemented with 150 sacks Class "C" neat with CACL2, (1.32 cu.ft./sk. yield, 14.8#/gal.). Wait on cement 15 hours. Tested BOP and casing to 1000 psig for 1 hour with rig pump, O.K.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for Yates Energy Corp.

Date 6/26/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR REVIEW

Date

JUL - 8 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side