N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834

UNITED STATES

FORM APPROVED

form 3160-5	_	OF THE INTERIOR			Budget Bureau No. 1004-0135 Expires: March 31, 1993	
June 1990)	l D	AND MANAGEMENT		5. Lease Designation and Serial No.		
	В	OKEAO OF L	MIND WININGS	500.50		NM 62161
	SUNDRY NOTICES AND REP			ORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not u	ise this form for pro	oposals to dri	II or to deepen o	or reentry to	a different reser	voir.
Use "APPLICATION FOR PERMIT—" for STOPE WED						1
		SUBMIT	IN TRIPLICAT			7. If Unit or CA, Agreement Designation
1. Type of W	ali			TOO	- 3 1996	
Oil Gas Well Other			001 0.000			8. Well Name and No.
2. Name of Operator			oll CON. DIV.			Diamondback Fed. No. 1
		rgy Corpor	ation			y. Art well to.
	nd Telephone No.		DIST, 2 200 88202-2323 505-623-4935			10. Field and Pool, or Exploratory Area
P.O.Bo:	x 2323, Roswel	1, New Mex				Serpentine Bends
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State
2320' FNL and 500' FEL, Sec. 19, $T-24-S$, $R-24-E$						Eddy, New Mexico
12.	CHECK APPROP	RIATE BOX(s) TO INDICAT	E NATURE	OF NOTICE, R	EPORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent			X Abandonment			Change of Plans
			Recompletion		New Construction	
	X Subsequent Report		Plugging Back Casing Repair			Non-Routine Fracturing
	Substitution of the substi					Water Shut-Off
Final Abandonment Notice			Altering Casing Other			Conversion to Injection Dispose Water
						(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
					including estimated date t	Completion or Recompletion Report and English of starting any proposed work. If well is directionally drilled.
13. Describe	Proposed or Completed Opera subsurface locations and me	itions (Clearly state a asured and true verti	II pertinent details, and g cal depths for all marke	rs and zones pertine	ent to this work.)*	• , , ,
8	The above cap	tioned well v	vas drilled to a	total depth	of 10,134' K.B.	
	Logs were ran	and the well		ry note, cen	TVDE	set as follows:
	_	Тор	Bottom	Sacks	TYPE	Comments
	Plug No. 1		9,636' KB	50	Class H	Post ID-2
	Plug No. 2	8,870' KB	8,970' KB	50	Class H	10-18-96
	Plug No. 3	7,256' KB	7,356' KB	50	Class H	
	Plug No. 4	5,278' KB	5,378' KB	60	Class H	P+A
	Plug No. 5	3,008' KB	3,108' KB	50	Class C	WOC, tag plug @2100
	Plug No. 6	2,102' KB	2,252' KB	70	Class C	11 OC, lag plug warov
	Plug No. 7	1,985' KB	2,100' KB	30	Class C	
	Plug No. 8	300' KB	400' KB	40	Class C	•
	Plug No. 9	Surface	***	10	Class C	
	Weld on dry h	ole marker.	Waiting on cut	ttings pit to	dry out for com	plete location clean up.

Tide Agent for Yates Energy Co. (This space for l'ederal or State office use) PETROLEUM ENGINEER Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.