

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-99

151

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29007

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Hagerman 19046

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No. 1

2. Name of Operator OXY USA Inc. 16696

9. Pool name or Wildcat 073960  
Carlsbad Morrow, South

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter K : 1650 Feet From The South Line and 2200 Feet From The West Line  
Section 30 Township 22S Range 27E NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3184'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:   
SUBSEQUENT REPORT OF: REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/19/96  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)  
APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JUL 29 1996  
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103  
OXY USA INC.  
HAGERMAN #1  
SEC 30 T22S R27E  
EDDY COUNTY, NM

MIRU NABORS #967, SPUD WELL USING CLOSED LOOPED MUD SYSTEM @ 0900hrs MDT 7/3/96. DRILL 17-1/2" HOLE TO TD @ 410', CHC. RIH W/ 13-3/8" 68# CSG & SET @ 410'. M&P 220sx 35-65 POZ/C CMT W/ 2% CACL2 -- 6% GEL + .25#/sx CELLO-FLAKE, FOLLOWED BY 200sx CL C CMT W/ 2% CACL2, DISP W/ FW, PLUG DOWN @ 0130hrs MDT 7/4/96, CIRC 50sx CMT TO PIT, WOC-8hrs. CITY OF CARLSBAD & NMOCD NOTIFIED, BUT DID NOT WITNESS. CUT OFF CSG & WELD ON WELLHEAD, NU SPACER SPOOL & EXTRA SET OF PIPE RAMS ALONG W/ NORMAL BOP HOOKUP & TEST TO BLINDS TO 1000#, OK. PU BHA & RIH, TEST CSG & RAMS TO 1000#, OK. TAG CMT @ 342' & DRILL AHEAD @ 1130hrs MDT 7/5/96. HAULING CUTTING FOR DISPOSAL.

DRILL 11" HOLE TO TD @ 5168', CHC. RIH W/ GR/CNL/LDT/HALS/MCFL & LOG FROM TD TO 400'. RECEIVED APPROVAL FROM NMOCD (T. GUM) & CITY OF CARLSBAD (M. YOUNG) TO SET CSG @ 5168'. RIH W/ 8-5/8" 32# CSG & SET @ 5168' W/ DV TOOL @ 3516'. M&P 1st STAGE W/ 330sx 35-65 POZ/C CMT W/ 6% GEL + 5#/sx SALT + .25#/sx CELLO-FLAKE, FOLLOWED BY 200sx CL C CMT W/ 1% CACL2, PLUG DOWN @ 1120hrs MDT 7/13/96. DROP BOMB TO OPEN DV TOOL @ 3516', CIRC 4-1/2hrs, CMT DID NOT CIRC FROM 1st STAGE. M&P 2nd STAGE W/ 800sx CL C CMT W/ 3% SM + 5#/sx SALT + .25#/sx CELLO-FLAKE, FOLLOWED BY 500sx CL C CMT W/ .5% FL-62 + .2% CD-32 + .2% SM, PLUG DOWN @ 1810hrs MDT 7/13/96. CIRC 200sx CMT TO PIT. ND BOP'S, SET SLIPS & CUT CSG, NUWH, NUBOP'S. TEST UPPER PIPE RAMS, BLIND RAMS, UPPER & LOWER KELLY COCKS, DART VALVE, HCR VALVE, CHOKE MANIFOLD AND KILL LINES TO 5000PSI, (COULD NOT TEST LOWER RAMS DUE TO WELLHEAD SPACING, WILL TEST NEXT BIT TRIP). TEST ANNULAR PREVENTER TO 3000PSI. NMOCD WAS NOTIFIED, BUT DID NOT WITNESS, CITY OF CARLSBAD WAS NOTIFIED & M. YOUNG WITNESSED CEMENT JOB & BOP TEST. RIH W/ BHA & DRILL OUT CMT & DV TOOL, TEST TO 1500#, DRILL AHEAD.