

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29007

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator OXY USA Inc. 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name
Hagerman 19046

8. Well No. 1

9. Pool name or Wildcat
Undesignated Carlisle Delaware, S.

4. Well Location
Unit Letter K : 1620 Feet From The South Line and 2200 Feet From The West Line
Section 30 Township 22S Range 27E NMMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3184'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Pull 5 1/2" CSG & Test Delaware <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Regulatory Analyst

DATE

11/12/96

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY THE W. DIVISION
NOV 13 1996

APPROVED BY

TITLE

NOV 4 1996

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA Inc.
HAGERMAN #1
SEC 30 T22S R27E
EDDY COUNTY, NM

1. M RU rig. Kill well w/10 ppg plug mud. ND tree and NU BOP's.
2. Release Baker Retrieval-D at 10,250'. Displace hole w/10 ppg plug mud. POOH & LD tbg. RU WL and RIH w/5-1/2" CIBP. Set CIBP at 10,250'. Dump bail 35' of cmt on top of CIBP. RD WL.
3. ND BOP's. ND WH. Spear casing and pull or jack csg off slips.
 - a) Landing jt is 5-1/2" 17#/ft N80. Max pull on csg = 278Klbs, or 80% of joint yield.
4. RJ WL and run free point. Set a CIBP at FP and dump 35' of cmt on top of CIBP. RU choke manifold on annulus. NU 11" 5M double hydraulic BOP's w/5-1/2" pipe and blind rams. PU 5-1/2" jet cutter and cut csg at free point. NU 5-1/2" swage and attempt to break circulation. Circulate hole w/10 ppg mud laden fluid.
 - A) Bond log indicates TOC is at 9700'.
5. RU csg crew and POOH w/5-1/2" csg. C/O 5-1/2" pipe and blind rams w/2-3/8" pipe and blind rams.
6. PU 8-5/8" cmt retainer on 2-3/8" tbg and set at \pm 5100'. Test annulus to 500 psi. RU cementers and pump enough cement for a 200' plug below retainer. Sting out and dump 5 sx on top of retainer. Displace hole w/clean 2% Kcl. Spot 500 gals of acetic acid across Delaware from 4800' to 5000'. POOH w/ tbg.
7. RU WL and perforate the Delaware from 4962' to 4971' using a 4" csg gun loaded 4 spf. POOH and RD WL.
 - A) Depth reference: Schlumberger CNL/LDT Run #1 dated 7/12/96.
8. PU 8-5/8" 32# pkr and TIH on 2-3/8" tbg. Set pkr at \pm 4900'. ND BOP's and NU tree. RU swab and swab well. If necessary acidize as per Midland's recommendations. Swab back load and test well. Obtain oil, water and gas analyses and run State potential test. PWOL when surface facilities are ready.