Form 3160-3 (July 1992)

### OIL CONSERVATION DIV 811 S. 1st ST.

SUBMIT IN TRIPLICATE.

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

# TED STATES, NM 88210-28 der instri

		•	•	•	
5.	LEASE	DESIGNATION	AND	SERIAL	NO.
	T.C-	164200			

BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO. LC-064200		
ADDI	ICATION FOR PE			١		TEB OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🗵	DEEPEN [		<del>)</del>	7. UNIT AGREEMEN	EMAN 1	
D. TYPE OF WELL OIL G WELL R  2. NAME OF OPERATOR	VELL X OTHER		ZONE 25 1996			(WBLLNO. 19130) 10 Fed Com #1	
	ucing Company ,	15742	DIL CON. DIV	/ n	9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO. P. O. BOX 823	085, Dallas, TX	75832-308	5 214/139-1778		10. FIELD AND POO	- 290 8 L, OR WILDCAT	
4. LOCATION OF WELL (B			th any State requirements.*)	,		d - Morrow Gas	
At surface 1,330' FNL an	а 990' FWT.				11. SEC., T., R., M., AND SURVEY OF	OR BLK.	
At proposed prod. so		nit E				, T24S, R26E	
	AND DIRECTION FROM NEAR			-	12. COUNTY OR PAR		
	South/Southwest	or Carisbac		1 17 10 1	Eddy	New Mexico	
15. DISTANCE PROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T		16. NO. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED HIS WELL		
(Also to nearest dri	g. unit line, if any)	90'	440 19. PROPOSED DEPTH	20 ROTA	320 BY OR CABLE TOOLS		
18. DISTANCE FROM PRO- TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,	2,850'	11,900'		otary		
21. ELEVATIONS (Show wh			127700	1		WORK WILL START	
3,354'		Ca	risbed Controlled Water	Basin	06/01/	96	
23.		PROPOSED CASI	ING AND CEMENTING PROGRA	<b>NM</b>			
SIZE OF HOLE GRADE, SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT			
17-1/2"	13-3/8" H-40	48#	500'	_ 50	500 sx CIKCULATE		
12-1/4"	9-5/8" K-55	36# and 4		1,200 sx			
7–7/8"	5-1/2" K-55 and N-80	17# and 2	0#   11,900'	1,50	0 sx - <b>5ee</b>	STIPS.	
reaching TD,	logs will be nu nulate as necessa	n and casin ary to esta	depth to evaluate g set if the evaluablish production.	tion is		n. After Perforate,	
	Arthur Angu	is in the second se					

Special Stipulations

Attacked

	Michigan	14	7 <u>_</u>	IC 10	DU	-	
IN ABOVE SPACE DESCRI deepen directionally, give pe	IBE PROPOSED PROGRAM: If proposal is to intinent data on subsurface locations and measur	deepen, give data red and true vertic	a on present productival depths. Give blowo	re zone and proposed in the preventer program, if	new productiv f any.	e zone. If proposal is to d	rill or
SIGNER SIGNER	West forth or	CHILE N	igr of Drl	g & Prod	DATE	05/17/96	
(This space for Fed	deral or State office use)						
PERMIT NO.		·····	APPROVAL DATE				
Application approval do	es not warrant or certify that the applicant holds	legal or equitable ti	tle to those rights in the	subject lease which wo	uld entitle the a	pplicant to conduct operation	is there
CONDITIONS OF APPROV	/AL, IF ANY:					_	
						23 23 簸6 亿	_
ARREQUED BANDIG	SCD) DICHARD L MANN	_ TTT P	Ar	ea Manager	DATE	JUN 2 1 1996	

APPROVED B(ORIG SGD.) RICHARD L. MANUS

\*See Instructions On Reverse Side \_ DATE \_

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

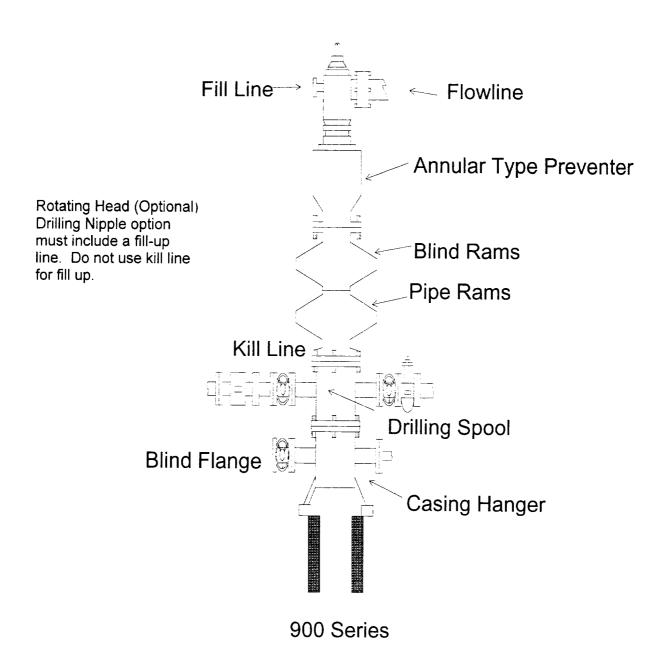
Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

#### District IV PO Box 2088, Santa Fe. NM 87504-2083 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>1</sup> Pool Code 30-015 - 29018 S. Carlsbad - Morrow Gas \* Property Code <sup>3</sup> Property Name Well Number BLACK RIVER "10" FEDERAL COM OGRID No. Operator Name \* Elevation 15742 NEARBURG PRODUCING COMPANY 3354. 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County E 10 24-S 26-E 1330 NORTH 990 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. C NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR,A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief LC064200 LC 064200 990 Scott Kimbrough LC 054200 Mgr of Drlg and Prod 05/17/96 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by LC 064200 me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY Date of Survey R. REDO ENTIME Y CO LC 064200 NM 0413245

Black River 10 Federal Com #1 1,330' FNL and 990' FWL Section 10, T24S, R26E Eddy County, New Mexico



Panic Line to Pit 3" Nominal 2" Nominal 2" Nominal Valve required for MMS; Optional for Non MMS Applications Valve required for MMS; Optional for Non MMS Applications Choke Isolation Choke Isolation 5 5 Manual Adjustable Choke Manual Adjustable Choke Choke Line 3" Nominal HCR (Optional) Manual Valve OK **BOP Outlet** Black River 10 Federal Com #1 1,330' FNL and 990' FWL Sectin 10, T24S, R26E Eddy County, New Mexico  $\exists$