N. M. Oh Con Division ARTES: N. 184 85210-2864

Form 3150-5 1**3.N€** 1330

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

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Expires March 31, 1993

SUNDRY NOTICES AND REPO	ORTS ON WELLS	Lease Designation and Senal No. LC064200
Do not use this form for proposals to drill or to deepe		6. If Indian, Allotte or Tribe Name
Use "APPI_ICATION FOR PERMIT"	" for such proposals.	
	\(\sigma^{7}2\frac{2324}{63}\)	N/A
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Weil		
Oli Well X Gas Well Other:	or A ^{SP} or a rawi	N/A
Name of Operator	RECEIVED	8 Well Name and No
Mallon Oil Company	RECEIVED.	Black River 10 Fed. Comm. No. 1
Address and Telephone No.	(\$05) 885-4596	9. Well API No
P.O. Box 3256, Carlsbad, NM 88220	(505) 885-4596	30-015-29018
	16	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	the Store and	S. Carlsbad, Morrow Gas
1330' FNL and 990' FWL (SW NW) Un	# E	11. County or Parish, State
Sec. 10, T24S-R26E		
		Eddy County, New Mexico
CHECK APPROPIRIATE BOX(S) TO IND	DICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	E OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Food About to a section in the secti		
Final Abandonment Notice	Altenng Casing	Conversion to Injection
	X Other: Off lease measu	urement Dispose Water
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da subsurface locations and measured and true vertical depths for all markers and zones pe		There Report results it multiple conseens or well Completion or Recommention Report and Log tom: work. If well is directionally diffled, give
subsurface locations and measured and true vertical lepths for all markers and zones pe Mallon Oil Company requests authorization to well with the O'Neill B Fed. Comm. No. 1 well	istes, including estimated date of starting any proposed werlinent to this zone.)* Commingle Morrow production	Consessor of the consessor Report and Lay form: work. If well is directionally drifted, give In from the above referenced
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as to any matter within its jurisdiction.

MALLON OIL COMPANY

Black River 10 Federal Comm. No. 1 Sec. 10, T24S-R26E Carlsbad S., Morrow

Request for approval of Off Lease Gas Measurement and Commingling

Information required as specified in the Guidelines for Off-Lease Measurement and Commingling.

- 1. See Sundry notice
- 2. Attachment A
- 3. Attachments B and C
- 4. The only product being measured off lease is gas. Estimated monthly production is as follows for each well:

Black River 10 Fed. Comm. No. 1 O'Neill B Comm. No. 1 155 MMCF per month 150 MCF per month

BTU content is 1018

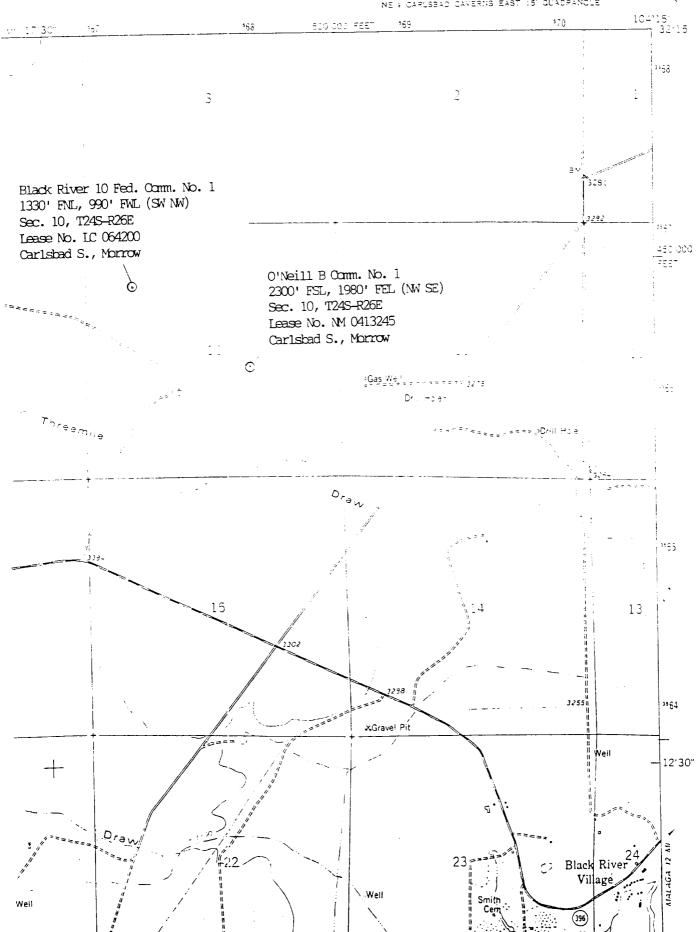
- 5. Production will be allocated to each well using volumes measured with check meters located at each well.
- 6. All interest owners have been notified of the proposal.
- 7. Reported production volumes are to be reported from the meter at the wellhead, therefore Federal royalties will not be reduced.
- 8. The expense of laying pipeline to each location is not economically feasible.

ATTACHMENT A

BLACK RIVER VIL .GE QUADRANGLÉ NEW MEXICO - EDDY CO.

7.5 MINUTE SERIES (TOPOGRAPHIC)

NE + CARLSBAD CAVERNS EAST 15' QUADRANGLE



MALLON OIL COMPANY

SHEET NO.

B1 a	ck River 10 Federal	Comm. No. 1	DATE 04/21/97
	e Facility Diagram	BY McAndrews	
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	Wellhead		Production
			Unit
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!			(300 bb1) Water Tank
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ATTACHMENT C

SHEET NO. MALLON OIL COMPANY FILE ENGINEERING CHART APPN

cr <u>O'Neill B Federal</u>		1				DATE 9/8/97
Site Facility Diag	gran					BY McAndrews
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