

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30 015 29144	⁵ Pool Name LIVINGSTON RIDGE DELAWARE	⁶ Pool Code 39330
⁷ Property Code 10947	⁸ Property Name GETTY 24 FEDERAL	⁹ Well No. 8

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	24	22-S	31-E		330	NORTH	990	EAST	EDDY

¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1/1/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOOT ENERGY OPERATING LIMITED PARTNERSHIP P.O. BOX 1660, MIDLAND, TX 79702	2484510	O	G-24-22S-31E EDDY, N.M. (BATTERY)
022345	TEXACO E & P INC. P.O. BOX 4325, 36TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325	2484530	G	H-24-22S-31E EDDY, N.M. (LIVINGSTON RIDGE GAS GATH SYS)

IV. Produced Water

²³ POD 2484550	²⁴ POD ULSTR Location and Description G-24-22S-31E; EDDY, N.M. (BATTERY)
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V. Well Completion Data

²⁵ Spud Date 10/31/96	²⁶ Ready Date 2/22/97	²⁷ Total Depth 8550'	²⁸ PBD 8190'	²⁹ Perforations 7118'-6962'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	WC50, 11 3/4	800'	500 SACKS - CIRCULATE	
11	WC50, J55, 8	4400'	1050 SACKS - CIRCULATE	
7 7/8	WC50, WC70,	8550'	1500 SACKS - CIRCULATE	

VI. Well Test Data

³⁴ Date New Oil 2/22/97	³⁵ Gas Delivery Date 1/1/97	³⁶ Date of Test 2/26/97	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 135	⁴² Water - Bbls. 41	⁴³ Gas - MCF 309	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature


Printed Name V. Greg Maes

Title Engineering Assistant

Date 4/2/97

Telephone 397-0431

OIL CONSERVATION DIVISION

Approved By: 

Title:

Approval Date: APR 9 1997

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date