Form 3160-5 (June 1990)

•	,	FORM APPROVED
	÷	CLASKW VALKOAED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

UNITEL	TATES
DEPARTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMEN

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Do not use this form for proposals to drill or to deepen or	4
proposals to drill or to deepen or	reentry to a different reservoir

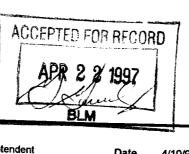
N	M 81616		
€.	If Indian , Allottes	or Tribe Name	

		o. If Indian , Allottes or Tribe Name		
Use "APPLICATION FOR PER	RMIT -" for such proposals			
SURMIT IN TO				
- Type of their	III EIOATE	7. If Unit or CA, Agreement Designation		
Oil Well Gas Well Other Name of Operator		8. Well Name and No.		
Santa Fe Energy Resources Inc. Address and Telephone No.	ASS 0.0 1887	H.B. 10 Fed # 1		
, reduces and receptione No.		9. API Well No.		
O. Box 2327 Carlsbad, N.M. 88221, 505-887-0821		3001529157		
Location of Well (Footage, Sec., T., R., M., or Survey Descri	otion)	10. Field and Pool, or exploratory Area		
SENE of Sec. 10, T24S, R29E,NMPM		Cedar Canyon, Bone Spring 11. County or Parish, State		
		11. County or Pansh, State		
CHECK APPROPRIATE D	OV(-) TO 10	Eddy County, NM		
TYPE OF SUBMISSION	OX(s) TO INDICATE NATURE OF NOTICE	PORT, OR OTHER DATA		
	TYPE OF	ACTION		
Notice of Intent	Abandonment	Change of Plans		
X Subsequent Report	Recompletion	New Construction		
	Plugging Back	Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair	Water Shut-Off		
	Altering Casing	Conversion to Injection		
	Other	Dispose Water		
Describe Proposed or Completed Operations (Clearly state of		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng estimated date of starting any proposed work. If well is directionally drill.)		
give subsurface locations and measured and true vertical dep	pertinent details, and give pertinent dates, includir	ng estimated date of starting any proposed work. If well is disasting any		
and torilour dep	and zones pertinent to this work)*		

Santa Fe Energy Resources Inc. respectfully ask permission to continue water disposal to the following SWD

- 1. Permission to dispose water from HB 10 # 1
- 2. Disposal well..Dorsate #1, Permit #NMOCD SWD-247 Owner, Mesquite SWD Sec. 27, T25S,R28E,1980' FNL,660' FEL
- 3. 20-25 Bbls. per day
- 4. Analysis attached

5. Alternate SWD..Dakota Resources State DU SWD, Sec. 36 T22S,R27E,Permit NMOCD SWD-53



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4.	nereby certify that the f	eregoina in	trute and correct	
	nereby certify that the	7-9-797	rige aga contect	
	///-//	' / /	///	

Title Area Superintendent

4/10/97

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Laboratory Services, In.

1331 Tasker Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713

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Water Analysis

COMPANY Sante Fe En	erav		
R/A	cray		
SAMPLE H D Fodom	al Com #1		
SAMPLED BY Pro Well	ar com #1		
DATE TAKEN	11/15/06		
REMARKS	11/15/96		
Barium as Ba			
Carbonate alkalinity PPM	0		
Bicarbonate alkalinity PPM	0		
pH at Lab	1,324		_
Specific Gravity @ 60°F	7.28		
Magnesium as Ma	1.081		
Total Hardness as CaCO3	2,842		
Chlorides as Cl	4,900		
Sulfate as SO4	70,953		
Iron as Fe	775		
Potassium	31		
Hydrogen Sulfide	31.88		
Resistivity Ohms	0		
Total Dissolved Solids	0.11	24.5 C	
Calcium as Ca	88,500		
Nitrate	2,058		7 3 8 222
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			BELLEVICE
			1
			APR 14 1902
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Results reported as Parts per Million unless			DIST O N.M.
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Langelier Saturation Index			
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Analysis by:

Date:

Rolland Perry 11/15/96