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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
N.M. Oil Cons. Division
811 S. First Street
Albuquerque, NM 87102-2834
MAR 13 1997

FORM APPROVED
Bureau Form No. 1004-0115
Effective March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	3. Well Name and No. James Ranch Unit #76
2. Name of Operator Enron Oil & Gas Company	9. API Well No. 30 015 29173
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714	10. Field and Pool, or Exploratory Area Quahada Ridge Delaware
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900' FNL & 360' FWL Sec 6, T23S, R31E	11. County or Parish, State Eddy County, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other: PB from Wolfcamp ☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wolfcamp Perfs 11122 to 11137

11/20/96 - CIBP at 10,000'

11/21/96 - Perforated Bone Spring 9805-9815 (40 .36")
Acidized with 1500 gals FE acid

11/27/96 - Turned to production - Well dead on 11/29/96

11/29/96 - Set CIBP at 9994' + 10' cement on top

12/3/96 - CIBP @ 7800' - Perforated Delaware 7494-7660 (15 .36")
Acidized - with 1500 gals 15% HCl acid

12/7/96 - Drilled to 9930'

12/9/96 - 2-7/8" tubing & packer at 9621'

12/20/96 - Put on line

12/22/96 - 24 hrs 41 MCF, 19 BO, 18/64", 40 FTP, 100 CP, 8 BW. (OVER)

14. I hereby certify that the foregoing is true and correct:

Signed: Betty Gildon Title: Regulatory Analyst Date: 3/10/97

(This space for Federal State Office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any: SUBMIT WELL COMPLETION REPORT FOR BONE SPRING
FORM 3160-4

1/6/97 - SIBU

1/13/97 - ran 2-7/8" to 9701'

1/15/97 - Set 2-1/2" x 1-1/4" x 30' RHBC pumping unit

2/3/97 - 24 hrs pump 50 MCF, 11 BO, 28 LP, 160 TP, 50 CP, 9 BW.

2/17/97 - CIBP @ 8000' + 10' cmt on top

2/18/97 - 2-7/8" tubing @ 7404'

2/20/97 - Frac Delaware 7494-7660 with 33,000 bbls Spectra Frac G-3000 with 77,000#
16/30 Brady sand.

2/21/97 - Turned to production.

2/23/97 - pump 185 MCF, 98 BO, 22 LP, 80 TP, 60 CP, 165 BW.

3/7/97 - 24 hrs pump 96 MCF, 59 BO, 24 LP, 280 TP, 30 CP, 96 BW.