

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Submitter to
attach this on
reverse side)FORM APPROVED
OMB NO. 1004-0187
Expires: February 28, 19956. LEASE DESIGNATION AND SERIAL NO.
NM 02887D

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ HOT ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. DEVEL. ☐ Other ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1900' FNL & 360' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

9/9/96

12. COUNTY OR
PARISH
Eddy13. STATE
NM

15. DATE STUCCOED 11/20/96 16. DATE T.D. REACHED 11/20/96 17. DATE COMPL. (Ready to prod.) Bone Spring Form Dead 18. ELEVATIONS (OF, RKS, RT, CR, ETC.) 3299' GR 19. ELEV. CASING HEAD 3299'

20. TOTAL DEPTH, MD & TYP 10,000 21. PLUG, BACK T.D., MD & TYP 10,000 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP)* 25. WAS DIRECTIONAL SURVEY MADE

9805-9815 (Bone Spring)

26. TYPE ELECTRIC AND OTHER LOGS RUN
None27. WAS WELL CORDED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40	42	582	14-3/4	310 sx PP "C"	Circulated
8-5/8 J-55	32	3724	11	800 50/50 poz A & 175 PP	Circulated
5-1/2 CF-95 & P-110	17	11250	7-7/8	385 Prem & 975 Prem 50/50	TOC 3150

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

29. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

11122-11137 (60 .36") (Wolfcamp)

9805-9815 (40 .36") (Bone Spring)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11122-11137	CIBP @ 10,000'
9805-9815	1500 gals FE acid - CIBP @ 9994' + 10' cmt on top and CIBP @ 7800'

33. PRODUCTION

13.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or Plugged back)	
11/27/96		Flowing					Plugged back	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/28/96	24	20/64"	→	30	114	54	3800	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
220		→				40.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Well dead on 11/29/96 - Plugged back to Wolfcamp

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNATURE

Betty Gildomittle Regulatory Analyst

3/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
1a Mt Grp & BS ne Spring , & W1 fcp	0	595	Redbed	Delaware Mt Grp	3902	
	595	1800	Salt	Bone Spring	7702	
	1800	3724	Anhy. Salt. Dolo	Wolfcamp	11018	
	3724	7475	Sand. Shale			
	7475	9550	Lime. Shale			
	9550	11250	Lime. Shale. Sand			