

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 38240

DISTRICT II
P.O. Drawer DD, Artesia, NM 38210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29233

5. Indicate Type of Lease

STATE ☒

FEE ☐

Date Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS JAN 17 1997

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter H : 1657 Feet From The North Line and 330 Feet From The East Line

Section 15 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2937' GR

7. Lease Name or Unit Agreement Name

Harroun 15

8. Well No.

3

9. Pool name or Wildcat

Pierce Crossing Bone Spring, E.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING CPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TD & Production Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD & Production Csg - Drilled 6-3/4" hole to 8056'. TD reached @ 0245 hrs CST 01/01/97. Logged well w/ Western Atlas. Ran 180 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8056'. Float collar @ 8009'. Stage tools @ 6226' & 4511'. Howco cmt'd 1st stage w/ 375 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 6226'. Circulated 5 hrs between stages. Recov 70 sxs excess cmt. Cmt 2nd stage w/ 386 sx Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 @ ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4511'. Circ 5 hrs between stages. Recov 97 sxs exces cmt. Cmt 3rd stage w/ 570 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 1115 hrs CST 01/03/97. TOC @ 1280'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barrett L. Smith

TITLE

Senior Operations Engineer

DATE

1/16/97

TYPE OR PRINT NAME

Barrett L. Smith

(915)682-6822

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 23 1997

CONDITIONS OF APPROVAL, IF ANY: