

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM96212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME, WELL NO.

Ore Ida "14" Federal #5

8. API WELL NO.

30-015-29243

10. FIELD AND POOL, OR WILDCAT

E. Pierce Crossing BS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

T24S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

DATE ISSUED 10/22/96

15. DATE SPUDDED

11/30/96

16. DATE T.D. REACHED

12/18/96

17. DATE COMPL. (Ready to prod.)

03/08/97

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

2964

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8350

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Perforated selectively from 7864' - 8141', 275' interval.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN-Litho Den./Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	351	17 1/2	325 sx CI C Neet	
8 5/8	32#	3117	12 1/4	1050sx CI C Lite, 250sx CI C Neet	
5 1/2	17#	8350	7 7/8"	1036sx Super Modified CI H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6688	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Brushy Canyon 6668'-6704 36' x 37 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

6668-6704 5000g! 7 1/2% NeFe acid + 70 RCN ball sealers

6668-6704 23000g! Viking I-30 gelled 2% KCL+42,000#

20/40 white frac sand w/ last 15,000# resin coated

33. * PRODUCTION

DATE FIRST PRODUCTION

05/15/97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

05/17/97

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL—BBL.

17

GAS—MCF.

1

WATER—BBL.

165

GAS-OIL RATIO

45.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

35. LIST OF ATTACHMENTS

Deviation Survey/Logs/Log Confidentiality ltr.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Hayden L. Linares

TITLE Regulatory Analyst

DATE 06/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (☒ all important zones of porosity and contents of core; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Lamar	3130	3130			
Delaware	3160	3160			
Bone Springs	6890	6890			