

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

DEC 23 '96

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

O. C. D.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(L), 1650' FSL & 400' FWL, Sec. 11, T-24S, R-29E

ARTESIA, OFFICE

5. Lease Designation and Serial No.

MM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed. No. 2

9. API Well No.

30-015-29248

10. Field and Pool, or exploratory Area

Pierce Crossing (Bone Spring), East

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & ran csg string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/18/96: Spud 17-1/2" hole at 8:00 a.m. Drilled to 390'. RU casing crew and ran 9 jts 13-3/8" 48.0# H-40 ST&C casing. Set casing at 386'. Cemented w/ 200 sx C1 "C" containing 6% gel, 2% CaCl2, and 1/4 pps Flocele. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 7:30 p.m. MST. Circ'd 100 sx to pit. WOC.

11/19/96: NU BOP & Hydrill. PU BHA & TIH. Test casing & Hydrill to 600 psi. WOC total of 18 hours. Resume drilling operations.

ACCEPTED FOR RECORD

DEC 18 1996

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RECEIVED

NOV 22 10 21 AM '96

14. I hereby certify that the foregoing is true and correct

Signed Jerry M. Cullough Title Sr. Production Clerk

Date 11/21/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: