

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia NM 88210-2834
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
H. B. "11" Fed. No. 2

9. API Well No.
30-015-29248

10. Field and Pool, or exploratory Area
Pierce Crossing (Bone Spring), East

11. County or Parish, State
Eddy NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(L), 1650' FSL & 400' FWL, Sec. 11, T-24S, R-29E

DEC 23 '96

OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg string & RR
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

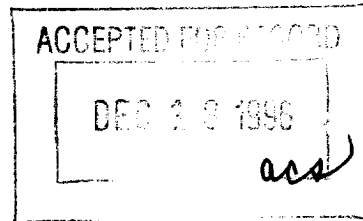
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/30/96: TD 7-7/8" hole at 3:15 a.m. MST. Depth 8200'. RU Schlumberger and log.

12/01/96: Finish running logs. RU and ran 199 jts 5-1/2" 15.5 & 17.0# K-55/J-55 LT&C casing and set at 8196', FC @ 8155'. Cemented w/ 450 sx C1 C (35:65:6) Howco Lite and 400 sx C1 H containing 6.0 pps Silicalite. Plug down at 1:23 a.m. MST 12/2/96.

12/2/96: ND stack. Set 5-1/2" casing slips w/ 150,000 lbs. wt. ND stack and cut csg off. NU spool and tree. Jet and clean pits. Rig released at 9:00 a.m. MST. WOCU.



Dec 5 9 36 AM '96
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Production Clerk

Date 12/3/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: