District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 State of New Mexico
E) , Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

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16	Form C-104
CIST	Revised February 10, 1994 Instructions on back
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Sulmit to	Appropriate District Office
$\mathcal{G}_{\Lambda}^{I}$	5 Copies
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Previous Operator Signature

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088				Sant		ox 2088 M 87504-2088				5 Copie				
Ι.	•	REQUEST	FOR A	ALLOV	VABLE	AND A	UTHO	RIZAT	TON TO	I TRAI	NSPORT	٦		
			ator name a								ID Number	•		
Santa Fe Energy Resources, Inc.											020305			
550 W. Texas, Suite 1330							-				<sup>3</sup> Reason for Filing Code			
Midland, TX 79701								·			NW			
					<sup>5</sup> Pool Na					6 P	Pool Code			
30-015-29248				Pierce	<u>Cross</u>	ing (Bo	ne Spr	ing),	East			96473		
Property Code					i ii		8 Property Name  3. "11" Federal			9 Well Numbe				
II. 10 S	Surface	Location			п, і	<u> </u>	reuera	11			·-··	2		
UL or lot no.	Section	Township	Range	Lot. Idn	Fee	t from the	North/So	outh Line	Feet from the	ne Fa	st/West line	County		
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11		Hole Loc			<b></b>	1000		u U I I	1 400		Mest	Luuy		
UL or lot no.	Section	Township	Range	Lot. Idn	Fee	t from the	North/Sc	outh Line	Feet from t	he Ea	st/West line	County		
			<u></u>									-		
12 Lse Code	13 Produci	ng Method Cod	1	Connection	i	<sup>15</sup> C-129 Per	mit Numbe	er id	C-129 Effe	ctive Date	<sup>17</sup> C-1	29 Expiration Date		
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III. Oil and	1 Gas T		rs sporter Nar		<del></del>	20 POD		21.0/0	1"					
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28/85 V. Well Co	- 10	(L), Se	ec. 11,	T-24S					al #2 B	attery	y)	1-17-97 comp		
V. Well Co	mpletie	on Data	ec. 11,	T-24S				Feder	al #2 B	attery 		V-17-97  Comp		
V. Well Co 25 Spud Da 11/18/	ompletions 196	on Data	Ready Date 2/15/90	ó	, R-29	E (H. B	. "11"	Feder		attery	<sup>29</sup> Per	9'-7980'		
V. Well Co 25 Spud Da 11/18/ 30 Hol	ompletic 196 le Sie	on Data	Ready Date 2/15/90 31 Casir	og & Tubinį	, R-29	E (H. B 27 TD 8200'	. "11"	Feder 2 pth Set	<sup>8</sup> РВТD 8097 '		<sup>29</sup> Per 7839 <sup>33</sup> Sacks Ce	9'-7980' ement		
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Printed Name

Title

Date