

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 700' FSL & 2100' FWL, Sec. 11, T-24S, R-29E

850' FSL

Corrected location 2/6/97  
acs

NM-85892

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed. No. 3

9. API Well No.

30-015-29249

10. Field and Pool, or exploratory Area

Pierce Crossing (Bone Spring), East

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/25/97: TD 11" hole at 2940'. RU casing crew. Ran 68 jts 8-5/8" 32.0# J-55 ST&C casing and set at 2940', FC at 2860'. Cemented csg w/ 750 sx 50:50 Poz containing 10% gel, 5% salt, & 1/4 pps Celloflake. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 3:15 p.m. Circ'd 58 sx to pit. WOC. Cut csg off and weld on head.

1/26/97: Finish welding on head and test weld to 1500 psi, ok. NU BOPs. Test Blind Rams & manifold to 1500 psi, ok. TIH and tag TOC at 2789'. Test casing and hydril to 1500 psi, ok. WOC a total of 18-1/4 hours. Resume drilling operations.

RECEIVED  
JAN 30 9 45 AM '97  
David R. Glass

14. I hereby certify that the foregoing is true and correct

Signed Sunny McCullough Title Sr. Production Clerk

Date 1/29/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side