District I PO Box 1980, Hobbs, NM \$3241-1980 District II

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

	Revised February 10, 1994
	Revised February 10, 1994 Instructions on back
Submit to	Appropriate District Office
	5 Conies

NO Drawer District III 1000 Rio Bras		, NM \$1211-0		OIL CON	POF	30X 20X	X		Sub		February 10, Instructions on riate District O	
District IV				Santa	Fe, N	VM 875	04-208	3			5 C	
PO Box 2008, I.	Santa Fc,	NM \$7504-20 REOUE	ST EOD	ATTOMA	n					☐ AM	ENDED REP	
		10001	Operator	ALLOWA	BLE /	AND A	UTHO	RIZAT	T OT NOIT	RANSPOR'	Т	
Nearburg Producing Company							•		OGRID Number			
	P. O	<ul> <li>Box 8;</li> </ul>	23085						15742			
	Dall.	as, Texa	as 75382	s 75382-3085 (			214) 739-1778			Reason for Filing Code		
	Al'I Numb		Τ							HW		
30 - 0 15	5-29	259	Sc	South Carlsbad-Morrow					13960			
, 1	roperty Co	ode	<del>                                     </del>									
10	995	6	B1	Black River "3" Federal						Well Number		
II. 10	Surface	e Locatio	n							#1		
Ul or lot no.	Section	Township		Lot.Idn	Feet In	on the	I N. 11 15					
K	03	24-s	26-	E	Í	330'	1	uth Line	Feet from the	East/West line	County	
11	Bottom	Hole Lo	Cation				SOU'	l'H	1,650'	WEST	EDDY	
UL or lot no.	Section	Townshi		Lot Ide			·			4		
				Lot Idn	Feet (n	om the	North/South line		Feet from the	East/West line Count		
" Lee Code	" Produ	cing Method (	Code 14 G	U Connection 1)	<u> </u>					J 3412.,7		
F		F	Code 14 Gas Connection Date			C-129 Permit Number			C-129 Effective Date "C-129 E		29 Expiration Date	
I. Oil ar	nd Gas	Transpo	rtere	rters			N/A		N/A		N/A	
Тгаварог	ter		Transporter	Name						<del></del>		
OCRID	_		and Addr			" POI	)	" O/G	n	POD ULSTR Loc	ation	
007057	E.	l Paso N	Matural	Gas		20105	7.2			and Description	l	
KKKU VY	10	000 Loui	siana .siana	state Ban	< 2	28187	13'	G				
	HC.	uston	TX 7700	2								
022507	Te	xaco Tr	ading &	Transport	ation	n 781	272	0	· ·			
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	25353 141	.urand,	TX 7971	1-0628								
	20220											
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NAME OF THE	200											
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. Produc		iter									[est +0-2	
78186	)D <b>1</b>				1	14 POD ULSTR Location and Description				3-14-97		
28181									cription	۷	(omp)	
Well Co	omplet	ion Data						·····				
<sup>13</sup> Spud			" Ready Di	ite		" TD			H PBTD	<del></del>		
1-11-96		1-24-97			2221			1 eriorauoni		rforations		
* 1	Hole Size		» C	u Casing & Tubing Size			**/			11.406 (OA)		
13 3/8"					11 Depth Set			<sup>33</sup> Sacka Cement				
9 5/8"		48#			395!			440				
5 1/2"		36#			1,891'			800				
J 1/2"			1	17,20 & 23#			11,832					
Walle												
Well To							······································					
N/A	Off		very Date "Test Date			17 Test Length			14 Tbg. Pressure "Cag. Pressu		Yes P	
" Choke Si		1/24/97 " Oil		1/24/97		4 hrs.		850		" Cag. Pressure		
10/649		, ater		г	u Gas		" AOF	41 0				
		-0-			83.3		AUF		4 Test Method			
ercby certify the in-	hat the rule	of the Oil Co	onservation Div	vision have been con the to the best of m	nuplied							
viedge and belie		TO SOON IS	urue and comp	the to the best of m	ıy 🏻		OIL	CONS	ERVATIO	UIVISIOI	N	
ature:	11	) nas	Hunh		.	Approved by						
E. Scott Kimbrough						MENSON BUSINESSINGS						
						Tide:					<del></del>	
Manager of Drilling & Production						Approval Date: FEB 2 0 1997						
2/12/		<del></del>	Phone: (	915) 686-8	235							
this is a chang	ge of open	ntor fill in the	OCRID num	ber and name of the	e previou	us operator						
											TI .	

Printed Name

Title