

015F

N.M. Oil Cons. Division

Form 3160-4
(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING STREET
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Filed Form No.
NM60-3160-3

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR MYCO INDUSTRIES, INC.
3a. Area Code & Phone No. 505-748-4260

3. ADDRESS OF OPERATOR P.O. BOX 840, Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 2310' FEL UNIT G
At top prod. interval reported below SAME
At total depth
CERTIFIED RETURN: P 387 148 427

ACCEPTED FOR RECORD
FEB 06 1997
acs

5. LEASE DESIGNATION AND SERIAL NO. NM-86112
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME WEST LOVING UNIT
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT CASS DRAW DELAWARE
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T23S-27E
12. COUNTY OR PARISH EDDY
13. STATE NM

13. DATE SPUNDED 12/15/96
16. DATE T.D. REACHED 12/23/96
17. DATE COMPL. (Ready to prod.) 1/20/97
18. ELEVATIONS (OF. RKR, RT, GR, ETC.)* 3125' GR
19. ELEV. CASINGHEAD 3125'
20. TOTAL DEPTH, MD & TVD 3457'
21. PLUG BACK T.D., MD & TVD 3408'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVAL DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3268-74' DELAWARE
25. WAS DIRECTIONAL SURVEY MADE (TOTCO ATTACHED)

26. TYPE ELECTRIC AND OTHER LOGS RUN (ATTACHED 2-COPIES EACH) LDT/CNL, DLL/MCFL, CBL
27. WAS WELL CORED NO

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	J-55, 24#	417'	12 1/4"	300-SXS (CIRC)	
5 1/2"	J-55, 15.50#	3474'	7-7/8"	850-SXS (CIRC)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3450'	

31. PERFORATION RECORD (Interval, size and number)
1-JSPF (0.38") 6-TOTAL HOLES AS FOLLOWS:
3268', 3269', 3270', 3271', 3272', and 3274'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 3268-3274'
AMOUNT AND KIND OF MATERIAL USED 1,000 GAL 7 1/2% NEFE

33. PRODUCTION
DATE FIRST PRODUCTION 1/±6/97
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING
DATE OF TEST 1/22/97
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL--BBL. 3.5
GAS--MCF. 15
WATER--BBL. 10
OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED
TEST WITNESSED BY CARLOS GUERRERO

35. LIST OF ATTACHMENTS
LOGS(per #26), DEVIATION SURVEY,
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Isabel Lopez TITLE ENGINEERING TECHNICIAN DATE 1/22/97
ORDER #7, AND REVISED FACILITY DIAGRAM.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				TOP SALT	1358'	
				BOTTOM SALT	2012'	
				DELAWARE	2236'	
				CHERRY CANYON	3072'	
				MANZANITA LIME	3133'	
				CHERRY CANYON PAY	3268'	