Form 3160-4 (July 1992)

UI. ED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

(See other in-

structions on

reverse side)

OMB NO. 1004-0137	_	
Expires: February 28, 1995		
5. LEASE DESIGNATION AND SERIA	L NO).

												NM-96	5222	
WELL CO	MPLE	TION O								6. IF II	IDIAN,	ALLOTTE	E OR TRIBE NAME	
a. TYPE OF WELL:		OIL WELL	GAS WELL] 0	RY 🗌	Other			-	7. UNI	T AGRE	EMENT I	NAME	
b. TYPE OF COMPLI	ETION: WORK OVER	DEEP-			E.	Other 1	910	11213						
. NAME OF OPERAT		L EN		, KES		100		1	-07	8. FAR			AME, WELL NO.	
Penwell Energy		DRY Cither DIFF. Cother 189 101172 73 74 1999					31	Ore Ida '14" Fed. #10						
		¥O.		·		10		' 1999 -	क्री	9. API	WELL N			
600 N Marianfeld Suite 1100 Midlalad TX 70701: 915-683-2514 00-ECE/VED										30-015-29290 10. FIELD AND POOL, OR WILDCAT				
. LOCATION OF WEL	L (Report i	location cleari	y and in accordan	ce with an	y State requ	ulie Frants)"	- M	TESIA	8/	10. FR		•	rossing - BS	
At surface				_		\& 			13/	44.05				
At top prod. interv	al reported		T-24S, R-29E	Ē		165,45	<>07	C7 47 6	223		C., I., R RAREA	, M., OR	BLOCK AND SURVE	
Same As At At total depth	oove			44 DE	2007 10 10 10 10 10 10 10 10 10 10 10 10 10					Sec. 14, T-24S, R-29E				
Same As At	oove			14. PE	14. PERMIT NO.			DATE ISSUED			Eddy		SH 13. STATE NM	
15. DATE SPUDDED 04/25/97	1	TE T.D. REACI	HED 17. DATE	COMPL.	(Ready to p	orod.) 1	8. ELEV	ATIONS (D	F, RKB, RT	r, GE, E1	rc.)*	19. EL	EV. CASINGHEAD	
20. TOTAL DEPTH, M	D & TVD	21. PLUG, E	ACK T.D., MD & T 8306'	VD 22.	IF MULTIP	LE COMPL.,		23. INTER	RVALS LED BY	ROTAL	RY TOO	LS	CABLE TOOLS	
24. PRODUCING INTI			PLETION-TOP, BO				' halaa'		>				WAS DIRECTIONAL SURVEY MADE	
First Bone Sprin	ng Sand,	7951 - 7,8	355 , (4 A 5 NC	oles), / ,	990 - 7,8	190 (0 🗡 /	noies),					Yes	
26. TYPE ELECTRIC	AND OTHE	R LOGS RUN		***************************************								27. WA	AS WELL CORED Yes	
28.			CASI	NG RECO	ORD (Repo	ort ell string	a set in	we//\					100	
CASING SIZE/GRAD	E WEK	GHT, LB./FT.	DEPTH SET		,	E SIZE		P OF CEM	ENT. CEN	/ENTIN	G REC	ORD	AMOUNT PULLED	
13 3/8"		48# 362'			+	17 1/2" 325 sx. Class "C" v								
8 5/8"		32# 31 <i>A</i> 1				7 7/8"		950 sx. Class "C" Lite + 250 sx. "C" N				leet	220 sx. to pits	
5 1/2"		17# 8250							600 sx. Super "H" + 280 sx. "C" Lite+					
			7		1 .			sx. Mod					6 sx. to surface	
29.		Lil	VER RECORD	1			30.			TUBING RECORD				
SIZE	TOP (MD) B	TTOM (MD),	SACKS C	EMENT"	SCREEN (N	AD)) SIZE		DEPTH SET (N		D)	PACKER SET (MD)	
			1	Ÿ	÷	al.		27/	8"	78	54.62'	•		
		1.		•	¥*-	- t								
31. PERFORATION R	•	•				32.	AC	ID, SHOT	, FRACTL	JRE, CE	MENT	SQUEE	ZE, ETC.	
7,951' - 7,966' (10' X 12	holes)	\		V.	DEPTH I	NTERVA	L (MD)	AN	MOUNT AND KIND OF MATERIAL USED				
						7951' - 7966'		66'	1500 ga				Fe + 25 RCN Ball Sealers	
					* **									
			1 - SP -			795	1' - 79	66'	 				L Wtr & 64,280#	
• •						<u> </u>			20/40 \	white s	id. + 1	6,220#	resin coated sd.	
33. *					PRODU	CTION								
DATE FIRST PRODUCTION PRODUCTION METHOD (FI 06/03/97 Flowing					lowing, gas lift, pumpingsize and type of pump)					WELL STATUS (Producing dr. shut-in) SI				
DATE OF TEST 06/03/97	HOUR	S TESTED	CHOKE SIZE 48/64"		N FOR PERIOD	OIL-BBL		GAS-M	CF.	WATE	R— BB L	G	AS-OIL RATIO	
FLOW. TUBING PRESS	. CASING	PRESSURE	CALCULATED	OILI	BBL.	1	MCF.		WATER-	BBL.		OIL GR	AVITY-API (CORR.)	
100			24-HOUR RATE		14		0			89				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY				
35. LIST OF ATTACH	MENTS													
Inclination Repo	ort, Lette	r of Confide	entiality, Logs											
36. I hereby certify th	11			-	te and corr	ect as determ	ined fro	m all availa	ble record	s				
SIGNED Z	yma	là W	alber		TITLE R	egulatory A	nalyst				DAT	rE_01/1	11/99	



