

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29309

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Harroun 15

2. Name of Operator
Pogo Producing Company

8. Well No.
4

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat
Pierce Crossing Bone Spring, E.

4. Well Location
Unit Letter I : 2260 Feet From The South Line and 330 Feet From The East Line
Section 15 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2930' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD & Production Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD & Production Csg - Drilled 6-3/4" hole to 8022'. TD reached @ 1530 hrs CST 02/11/97. Logged well w/ Western Atlas. Ran 180 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8022'. Float collar @ 7977'. Stage tools @ 6198' & 4493'. Howco cmt'd 1st stage w/ 410 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 6198'. Circulated 5 hrs between stages. Recov 75 sxs excess cmt. Cmt 2nd stage w/ 474 sx Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 @ ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4493'. Circ 5 hrs between stages. Recov 53 sxs exces cmt. Cmt 3rd stage w/ 640 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 0045 hrs CST 02/15/97. TOC @ 2160'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Barrett L. Smith TITLE Sr. Operations Engineer DATE 3/18/97
TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
APR 3 1997
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: