

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
1111 1st Street  
Albuquerque, NM 87102-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 660' FEL, Section 23, T24S, R29E

5. Lease Designation and Serial No.

NM-88138

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon 23 Federal #1

9. API Well No.

30-015-29318

10. Field and Pool, or Exploratory Area

Pierce Crossing E., Bone

11. County or Parish, State

Spring  
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/04/97 Release mechanical disconnect @ 12,344'. Chased guns to bottom. Top gun @ 13,055'. Bottom gun @ 13,454'.  
11/07/97 Set through tubing bridge plug @ 12,712'. Cap w/ 35' cmt.  
11/11/97 POOH & lay down seal assembly & 2-7/8" 7.9# tbg.  
11/12/97 Set CIBP @ 10,240'. Cap w/ 50 sxs CI "H" cmt (283'). New PBTD 9957'.  
11/14/97 Run CBL. TOC @ 1936'. Perf Bone Springs 9004'-32' (18-.50" dia holes), 8866'-78' (6-.50" dia holes), 8782'-96' (7-.50" dia holes).  
11/15/97 Acidz Bone Springs w/ 1500 gals 15% NeFe acid. Swab load back.  
11/16/97 Swab test well. -

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer

Date 12/12/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

MEMPHIS

1971 DEC 15 A 11:02

MEMPHIS  
JANUARY 15 1971  
JANUARY 15 1971