

District I
 PO Box 1900, Hobbs, NM 88241-1900
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 15-29320	Pool Name Pierce Crossing, East Bone Spring	Pool Code 96473
Property Code 20111	Property Name Riverbend B Federal	Well Number 11

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
B	23	24S	29E		330	North	2310	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

Lee Code F	Producing Method Code Flowing	Gas Connection Date 5/25/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20445	Scurlock Permian Corp P.O. Box 3119, Midland, TX 79702	2812385	0	E/23/24S/29E Riverbend Fed. #7 Battery
7057	El Paso Natural Gas P.O. Box 1492, El Paso, TX 79978	2819238	G	E/23/24S/29E Riverbend Fed. #7 Battery

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IV. Produced Water

POD 2819239	POD ULSTR Location and Description E/23/24S/29E Riverbend Federal #7 Battery
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V. Well Completion Data

Spud Date 4/19/97	Ready Date 5/25/97	TD 8250'	PBTD 8210'	Perforations 7845'-76' 7994'-8022'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2	13-3/8	535	950 sxs-circ 20 sxs	
11	8-5/8	2950	1107 sxs-circ 131 sxs	
7-7/8	5-1/2	8250	1590 sxs-TOC @ 1160'	

VI. Well Test Data

Date New Oil 5/25/97	Gas Delivery Date 5/25/97	Test Date 5/30/97	Test Length 24 hrs	Tbg. Pressure 750#	Cap. Pressure 1820#
Choke Size 18/64"	Oil 114	Water 344	Gas 458	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*
 Printed name: Barrett L. Smith
 Title: Senior Operations Engineer
 Date: 5/30/97 Phone: (915)682-6822

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY TIM W. GUM
 Title: DISTRICT II SUPERVISOR
 Approval Date: JUN 6 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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