

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

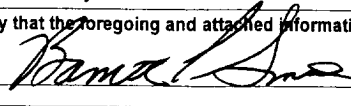
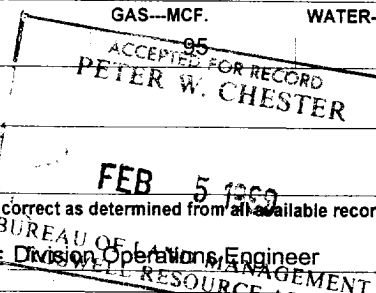
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR Pogo Producing Company						5. LEASE DESIGNATION AND SERIAL NO. NM-81586		
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL & 2310' FEL, Section 23 At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME		
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. Riverbend B Fed #11		
DATE ISSUED						9. API WELL NO. 30-015-29320		
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT Cedar Canyon Delaware		
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 23, T24S, R29E		
17. DATE COMPL. (Ready to prod.) 10/31/98						12. COUNTY OR PARISH Eddy County		
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*						13. STATE NM		
19. ELEV. CASINGHEAD								
20. TOTAL DEPTH, MD & TVD 8250		21. PLUG, BACK T.D., MD & TVD CIBP @ 7795		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6638'-73', 5658'-70' Delaware								25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6638'-73' (36 - .38" dia holes)				DEPTH INTERVAL (MD)			
5658'-70' (7 - .38" dia holes)				AMOUNT AND KIND OF MATERIAL USED			
				6638'-73'			
				5658'-70'			
				Acdz w/ 1000 gals 7-1/2% NeFe			
				Acdz w/ 1000 gals 7-1/2% NeFe			
				Frac w/ 73,000# 16/30 sand			

33. * PRODUCTION							
DATE FIRST PRODUCTION 11/01/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 1-1/4" insert pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/07/98	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD ---	OIL—BBL. 89	GAS—MCF. 95	WATER—BBL. 80	GAS-OIL RATIO 1067:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 89	GAS—MCF. 95	WATER—BBL. 80	OIL GRAVITY-API (CORR.) 38.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Terry Coor	
35. LIST OF ATTACHMENTS C-104, C-102, Sundry							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE  Division Operations Engineer		DATE 12/07/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 09 38
ROSWELL, NM