State of New Mexico Lacry, Minerals & Natural Resources Department

Form C-164 05 F ad February 10, 1994

District I PO Box 1990, Hobbs, NM \$8241-1990 District II PO Drawer DD, Artesia, NM \$8211-0719

Kevised February 10, 1994	1
Instructions on back	1,1
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MENDED DEBORT	f_{λ}

District III 1999 Rio Brazos			O ₁		PO Box Fe, NM	2088		N	Suor	nit to App	oropria	te District Office 5 Copies	
Notrict IV PO Box 2088, S			FOR AI		•			7.AT	ION TO T	□ RANSP		NDED REPORT	
	equi.	7 110	1110	43122	TION TO TRANSPORT 1 OGRID Number								
Pogo Pr	Pogo Producing Company						017891						
P. O. Box 10340, Midland, TX 79702-7340										Reason for Filing Code			
									NW	···			
'API Number			7 7.11	⁵ Pool Name					* Pool Code 33745				
30 - 0 15-29332 'Property Code			Ingle W	perty Name			* Well Number			ell Number			
13083 Amax 24 Federal						CONFIDENT				13			
I. II or lot no.	Section Section	Township	Range	Lot.ldn	Feet from t	he -	North/Sou	th Line	Feet from the	East/We	et line	County	
M	24	235	31E		1310		South		330	West		Eddy	
li j	Bottom I	Hole Loc	ation		<u> </u>				L		1		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/Sou	eth fine	Feet from the	East/We	et line	County	
			<u></u>		1,			·		<u> </u>			
12 Lae Code F	" Produci Pumpin	Method C i	1. Gas C	297	nte 1º C-1	29 Perm	it Number	<u> </u>	C-129 Effective	Date	" C-	129 Expiration Date	
		Transpor											
" Transpo OGRID		19	Transporter Name			n bo	D	n O/G	²² POD ULSTR Location and Description				
7440	7440 FOTT Open					72310)	0	L/24/23S/31E				
1 '			1188, Houston, TX 77252						Amax 24 Federal #8 Battery				
32109			Gath & P		21	72330)	G	L/24/23S/31E				
100	92	I Sange	r, ⊨obbs 88240-		100 mm	Amax 24 Federal #8 Battery						Battery	
1 (SAN) - 1 - 1 - 1			00/210	1317	41.	RECEIVED)							
							APR 0.2 1997						
										, ,,			
V. Produced Water							OIL CON. PAY-10-2						
	POD		x 24 Fed	oral #0			STR Locati		Description) U = 4	comp	
V. Well				erai #o	o Datter,	y L/2	.4/ 233/	JIL				/	
	oud Date		¹⁴ Ready Da	ite	 -	" TD " PBTD				²⁹ Perforations			
12/21/96		1/27/97 670			0'						-75'		
™ Hole Size			11 Casing & Tubing Size			" Depth S			et ³³ Sacks Ce			ks Cement	
17-1/2			13-3/8 8-5/8			-	850' 4310'					rc 110 sxs	
7.7/0							6700'					irc 105 sxs	
7-7/8		5-1/2			6700				1085 sxs-circ 106 sxs				
VI. Well										· · · · · · · · · · · · · · · · · · ·			
1		1/28	Delivery Date Martin Test Date 3/97 1/30/97			"Test Length 24 hrs		" Thg.	Pressure	essure " Cag. Pr			
" Choke Size		<u> </u>			Water				" AOF			4 Test Method	
121		<u> </u>	122			6				Р	umping		
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief							OIL CONSERVATION DIVISION						
Signature: Approved by:								1 by:					
Printed name: Paymott 1 Smith							ORIGINAL SIGNED BY TIM W. GUM Tide: DISTRICT II SUPERVISOR						
Fide: Senior Operations Engineer						Approval Date:							
Date: 4/1/97 Phon(915)682-6822					JUL 1 7 1997								
" If this is a		erator fill in	the OGRID nu			ious oper	ator						
 	Presions	Operator Sig				D. f	tank Nilama			т.			