

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-807
7. Lease Name or Unit Agreement Name Pescador AQV State
8. Well No. 1
9. Pool name or Wildcat Crooked Creek, Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. Name of Operator YATES PETROLEUM CORPORATION	JUN - 5 1997
3. Address of Operator 105 South 4th St., Artesia, NM 88210	OIL CON. DIV.
4. Well Location Unit Letter Lot 2 : 660 Feet From The North Line and 1650 Feet From The East Line	DIST. 2
Section 6 Township 24S Range 24E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4096' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-97 - Opened well and flared down to pit. Swabbed. Shut well in.

5-30-97 - Opened well and flared down to pit. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 10296-10300' w/20 .41" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 10368' and tested to 2800 psi. Pulled up and set packer at 10212'. Removed BOP and nipped up wellhead. Pressured annulus to 1500 psi. Attempt to acidize - equipment failed.

5-31-97 - Attempted to pressure annulus to acidize. Pumped 59 bbls water and got circulation out of tubing. Nippled down wellhead and installed BOP. TOOH with tubing and packer. TIH with new packer and tubing. Removed BOP and nipped up wellhead. Set packer at 10212'. Tested annulus to 1800 psi. Installed treesaver and pressured annulus to 1400 psi. Acidized perforations 10296-10300' (Morrow) with 10000 scf N2 pad, 1500 gals 7-1/2% iron control HCL acid with 25% of water phase methanol and 1000 scf/bbl N2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 3, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 10 1997

CONDITIONS OF APPROVAL, IF ANY: