

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FWL of Section 13-T24S-R29E (Unit L, NWSW)

BLM  
ROSWELL, NM

MAY 28 1997

H.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-88136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Corral Draw AQH Fed #1

9. API Well No.

30-015-29396

10. Field and Pool, or Exploratory Area

Pierce Crossing Bone Spring, East

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate, acidize & frac Bone Springs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ACCEPTED FOR RECORD

MAY 28 1997

BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-13-97 - Moved in and rigged up pulling unit. Released pump. TOOH with pump and rods. Pumped 50 bbls 2% KCL. Nippled up BOP. TOOH with tubing and tubing anchor. Rigged up wireline. TIH with 4" casing guns and perforated 8042-8165' w/28 .42" holes as follows: 8042, 45, 46, 47, 87, 88, 89, 92, 93, 94, 8159, 63, 64 & 8165' (2 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 8395' and tested to 1500 psi. Set packer at 7959'. Shut down.  
5-14-97 - Acidized perforations 8042-8165' (Bone Springs) with 1500 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.  
5-15-97 - Swabbed. Released packer. TOOH with tubing and packer. Nippled down BOP. Nippled up frac valve. Frac'd perforations 8042-8165' with 70000 gallons crosslink gel and 170000# 20-40 Ottawa sand and 30000# 16-30 Super LC sand. Shut well in for 7 hours.  
5-16-97 - Opened well and flowed well down. TIH with retrieving tool and tubing. Tagged sand at 8330'. Washed 65' of sand off RBP. Released RBP. TOOH with RBP and tubing. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date May 19, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: