

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

NM Oil Cons. Division
811 S. 1st Street

LEASE DESIGNATION AND SERIAL NO.

Artesia NM 88210-2834

NM-88136

LOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
At surface 2310' FSL & 330' FWL (Unit L, NWSW)
At top prod. interval reported below
At total depth

5. UNIT AGREEMENT NAME
JUN -2 A 2: 26

6. FARM OR LEASE NAME
BUREAU OF LAND MANAGEMENT

7. WELL NO.
1

8. FIELD AND POOL, OR WILDCAT
East

9. PIERCE CROSSING BONE SPRING

10. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Section 13-T24S-R29E

11. COUNTY OR PARISH
Eddy

12. STATE
NM

13. DATE SPUNDED
RH 2-26-97
RT 3-11-97

14. DATE T.D. REACHED
4-3-97

15. DATE COMPL. (Ready to prod.)
5-16-97

16. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3053' GR

17. ELEV. CASINGHEAD

18. TOTAL DEPTH, MD & TVD
9200'

19. PLUG, BACK T.D., MD & TVD
9097'

20. IF MULTIPLE COMPL., HOW MANY*

21. INTERVALS DRILLED BY
40-9200'

22. ROTARY TOOLS

23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8042-9070' Bone Spring

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC & DLL

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
11-3/4"	42#	454'	14-3/4"	405 sx - circulate	
8-5/8"	32#	3220'	11"	1100 sx - circulate	
5-1/2"	17# & 15.5#	9200'	7-7/8"	1130 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8700'	

31. PERFORATION RECORD (Interval, size and number)
9017-9070' w/24 .41" holes
8042-8165' w/28 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-22-97	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-97	24			20		293	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			20		293	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold if produced and hookup available

35. TEST WITNESSED BY
Jerry Burke

36. LIST OF ATTACHMENTS
Drill Stem Tests, Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kustys Klein TITLE Operations Technician DATE May 29, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Top of Salt	450'	
					Base of Salt	3014'	
					Bell Canyon	3221'	
					Cherry Canyon	4146'	
					Brushy Canyon	5799'	
					Bone Springs	6967'	