

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

SUBMIT IN DUPLICATE

811 S. 1ST ST.
ARTESIA, NM 88210-2894
(See other In-
formation on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND V50*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Recompletion

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL & 330' FWL (Unit L, NWSW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

API 30-015-29396

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Corral Draw AQH Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cedar Canyon
Undesignated Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13-T24S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUNDED
Recompletion
8-6-97

16. DATE T.D. REACHED
8-20-97

17. DATE COMPL. (Ready to prod.)
8-20-97

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
3053' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
9200'

21. PLUG, BACK T.D., MD & TVD
8500'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→ Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6005-6832' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In place	
11-3/4"	42#	454'	14-3/4"	In place	
8-5/8"	32#	3220'	11"	In place	
5-1/2"	17# & 15.5#	9200'	7-7/8"	In place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5975'	

31. PERFORATION RECORD (Interval, size and number)

8042-8165' - existing - squeezed
6807-6832' w/14' .42" holes
6005-6007' w/12' .42" holes

SEP 17 1997

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET

33.* PRODUCTION

DATE FIRST PRODUCTION 8-21-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-23-97	24		→	142	44	230	310:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	142	44	230		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold when hookup available

TEST WITNESSED BY

Jerry Burke

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rusty Allen

TITLE Operations Technician

DATE Aug. 29, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		