Distric I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

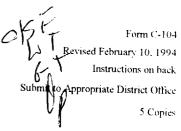
District III

1000 Rio Br

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088



O Box 2088, Santa Fe, NM 87	7504 2000									
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	Operator Name and	Address	DE AND A	UTHOR	LAII	ION	IUIK	OGRID		
Devon Energy Corpora							613′		Nummer	
20 N. Broadway, Suite Oklahoma City, OK 7								for Filing	Code	
API Number	3102-8200			Pool Name	<u> </u>		NW		4	4 2
30-015-29404	roof Name (ells (Delaware)					⁴ Pool Code 33745				
Property Code		Property Name				>			Well Number	
. Surface Locati	<u></u>	TODD	"36J" STATE							9
or lot no. Section Towns		Lot.Idn	Feet from the	NT - 41 /0 - 41	<u> </u>	T		,		
	23S 31E	Dot.1dii	2000	North/South SOU		Feet	from the 1965	East/Wes	t Line AST	County
Bottom Hole L	ocation						1705	<u> </u>	101	EDDY
or lot no. Section Towns	hip Range	Lot.Idn	Feet from the	North/South	Line	Feet i	rom the	East/Wes	t Line	County
Lse Code Producing Met	h-4C-4	4 0 0		15			16			
S P	nod Code	Gas Conn	ection Date 7/8/97	¹⁵ C-129 Perm	it Number	•	° C-129 E	ffective Da	ite	¹⁷ C-129 Expiration D
l. Oil and Gas Tra	nsporters		170/71							
Transporter	1	Transporte	er Name	20	POD		²' O/G		22 POD 1	ULSTR Location
OGRID 32109	LCOEN	and Addr								Description
32109		latural Ga	athering &		20050		6			
	2777 Ste	mmons F	Freeway		28052	204	G		Sec.	D-36-T23S-R31E
7440	Dallas, T EOTT	X 7520	7							·
7440		P.O. Box 1188			2805203				C. D. 2/ Mana Price	
		Houston, TX 77251			2805203 O			Sec. D-36-T23S-R31E		
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		-							<u> </u>	
Produced Water									<u> </u>	
Produced Water			24	POD III STR	Location	and D			1	
		Sec. D-36	5-T23S-R31E	POD ULSTR	Location	and Do	escription		<u> </u>	
²⁷ POD	Data		5-T23S-R31E	POD ULSTR	Location	and Do	escription			
2805206 Well Completion I For Spud Date	Data 26 Rea	ady Date	5-T23S-R31E	POD ULSTR	Location	and Do	escription			²⁵ Perforations
2805206 Well Completion I Spud Date 5/28/97	Data 26 Rea	ady Date 7/8/97	5-T23S-R31E				** PBTD 8575'			Perforations 7092-8188'
2805206 Well Completion I For Spud Date	Data 26 Rea	ady Date	ubing Size	TD	32 1	Depth S	** PBTD 8575'		33 S	7092-8188'
2805206 Well Completion I For Spud Date 5/28/97 Hole Size 17 1/2" 11"	Data 26 Rea	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8'	ubing Size	TD	32]		** PBTD 8575'		33 S	7092-8188' acks Cement 700
POD 2805206 Well Completion I Spud Date 5/28/97 Hole Size 17 1/2"	Data 26 Rea	ady Date 7/8/97 Casing & Tr 13 3/8 8 5/8' 5 1/2'	ubing Size	TD	32 I	Depth 5 851' 4369 8660'	** PBTD 8575' Set		33 S	7092-8188'
2805206 Well Completion I Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8"	Data 26 Rea	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8'	ubing Size	TD	32 I	Depth 8 851' 4369	** PBTD 8575' Set		33 S	7092-8188' acks Cement 700 1225 9-19
2805206 Well Completion I Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data	Data 26 Rea 31 4	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8' 5 1/2' 2 7/8'	ubing Size	TD 8661 ¹	32 1	Depth 8 851' 4369 8660' 8012'	** PBTD 8575' Set			7092-8188' acks Cement 700 1225 9-19 990 1211
2805206 Well Completion I Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data	Data 26 Rea	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8' 5 1/2' 2 7/8'	ubing Size	TD 8661 ³	32 I	Depth 8 851' 4369 8660' 8012'	** PBTD 8575' Set	bg. Pressu		7092-8188' acks Cement 700 1225 9-19
2805206 Well Completion I For Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data Date New Oil	Pata Rea To	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8' 5 1/2' 2 7/8'	27 ubing Size 3" " " " " " " " " " " " " " " " " " "	TD 8661 ³	32 1	Depth 8 851' 4369 8660' 8012'	** PBTD 8575' Set	bg. Pressu		7092-8188' acks Cement 700 1225 990 ***Csg. Pressur
2805206 Well Completion I Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data Date New Oil 7/14/97 Choke Size	Data 26 Rea 31 4 36 Gas Delivery Date 7/8/97 41 Oil 152 bbls	ady Date 7/8/97 Casing & Tr 13 3/8 8 5/8' 5 1/2' 2 7/8'	27 28-R31E 27 29 29 20 20 20 21 21 21 22 24 24 25 26 26 27 27 27 27 27 27 27 27 28 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20	TD 8661 ¹	est Length 24 hrs	Depth 8 851' 4369 8660' 8012'	** PBTD 8575' Set			7092-8188' acks Cement 700 1225 9-19 990 1211
POD 2805206 Well Completion I Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data Date New Oil 7/14/97 Choke Size Pod	Pata Rea To	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8' 5 1/2' 2 7/8'	ubing Size 3" " 36 Test Date 7/16/97 42 Water 326 bbls been complied	TD 8661 ¹	est Length 24 hrs 43 Gas 35 MC	851' 4369 8660' 8012'	** PBTD 8575' Set	44 AOF	re	7092-8188' 700
POD 2805206 Well Completion J Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data Date New Oil 7/14/97 Choke Size thy certify that the rules of the Cond that the information given at	Pata Rea To	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8' 5 1/2' 2 7/8'	ubing Size 3" " 36 Test Date 7/16/97 42 Water 326 bbls been complied	TD 8661 ¹	est Length 24 hrs 43 Gas 35 MC	851' 4369 8660' 8012'	** PBTD 8575' Set	44 AOF	re	7092-8188' 700
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POD 2805206 Well Completion J Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data Date New Oil 7/14/97 Choke Size Phy certify that the rules of the Cond that the information given at edge and belief. Ure: Canadaca Manne: Canadaca	Gas Delivery Date 7/8/97 Toil 152 bbls Dil Conservation divove is true and compared to the control of the cont	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8' 5 1/2' 2 7/8' e	ubing Size 3" " Test Date 7/16/97 42 Water 326 bbls been complied best of my	TD 8661 ¹	est Length 24 hrs 43 Gas 35 MC	Depth 9 851' 4369 8660' 8012' FGD	PBTD 8575' Set	" AOF ATION	re DIVIS	7092-8188' 2008 Cement 700 25 3 1225 9-19 990 25 25 25 25 25 25 25 25 25 25 25 25 25
POD 2805206 Well Completion I Spud Date 5/28/97 Hole Size 17 1/2" 11" 7 7/8" Well Test Data Date New Oil 7/14/97 Choke Size eby certify that the rules of the Cond that the information given all edge and belief. ure: Canadaca Manne: Canadaca	Pata 26 Res 31 Page 19 Page	ady Date 7/8/97 Casing & Ti 13 3/8 8 5/8' 5 1/2' 2 7/8' e	ubing Size 3" " " " " " " " " " " " " " " " " " "	TD 8661 ¹ 7 1 Approved by:	est Length 24 hrs 43 Gas 35 MCI ORIC DIS	Depth 9 851' 4369 8660' 8012' FGD	PBTD 8575' Set NSERVA	" AOF ATION	re DIVIS	7092-8188' 2008 Cement 700 25 3 1225 9-19 990 25 25 25 25 25 25 25 25 25 25 25 25 25

Printed Name

Title

Date