

clsf

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-29405</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "360" STATE
8. Well No. 10
9. Pool name or Wildcat Ingle Wells (Delaware)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location  
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 36 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3506'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Spud, csg string, TD</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 06-16-97 at 1500 hrs and drld a 17 1/2" hole to 891'. On 06-18-97 ran 20 jts 13 3/8" 48# H-40 ST&C csg, set at 890'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld 11" hole to 4386'. On 06-23-97 ran 103 jts 8 5/8" 32# J-55 ST&C csg, set at 4385'; cemented w/960 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 28 hrs.

Drld 7 7/8" hole and reached TD 8746' at 0845 hrs 06-30-97.

On 07-01-97 rigged up Schlumberger. Ran Array Induction Imager/GR/SP and Three Detector Density/Compensated Neutron/Gr logs. Cut 50 sidewall cores 5985-8311'.

On 07-02-97 ran 205 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8745' w/DV tools at 6714' and 5014'; cemented w/340 sx Class "H" (TOC calculated at 6714') + 400 sx Class "H" (TOC calculated at 5014') + 245 sx Class "C" (TOC calculated at 3500'); preceded cement by 24 bbls surebond.

Released rig at 1600 hrs 07-03-97. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE July 16, 1997  
TYPE OR PRINT NAME Candace R. Graham TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by ORIGINAL SIGNED BY TIM W. GUM TITLE \_\_\_\_\_ DATE JUL 23 1997  
Conditions of approval, if any: DISTRICT II SUPERVISOR