

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
ge, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29405
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "360" STATE
8. Well No. 10
9. Pool name or Wildcat Ingle Wells (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)					
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611					
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980'</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 6/16/97	11. Date T.D. Reached 6/30/97	12. Date Compl. (Ready To Prod.) 7/26/97	13. Elevations (DF, RKB, RT, GR, etc.) GL 3506	14. Elev. Casinghead	
15. Total Depth, Md & Tvd 8746'	16. Plug, Back T.D. 8658'	17. If Multiple Compl., How Many Zones? <u>N/A</u>	18. Intervals Drilled By	Rotary Tools <u>yes</u>	Cable Tools <u>no</u>
19. Producing Interval(s), Of This Completion—Top, Bottom, Name <u>Delaware 7097-8183'</u>					20. Was Directional Survey Made <u>No</u>
21. Type Electric And Other Logs Run <u>Array Induction Imager/GR/SP and Three Detector Density/Compensated Neutron/GR and CBL</u>				22. Was Well Cored <u>Yes</u>	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	882'	17 1/2"	500 sx Pz +200 sx CI C; TOC surf	
8 5/8"	32# J-55	4394'	11"	960 sx Pz + 200 sx C; TOC surf	
5 1/2"	15.5# & 17# J-55	8745'; DV @ 6714'	7 7/8"	740 sx H + 245 sx C; TOC 3340'	
		and DV @ 5014'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8209'	

26. Perforation record (interval, size and number) 7097-7128' w/18 holes (.40" EHD) UBC "E" 7164-7170' w/7 holes (.40" EHD) UBC "D" 8071-8075' w/5 holes (.40" EHD) LBC "F" 8113-8130' w/10 holes (.40" EHD) LBC "E" 8163-8183' w/14 holes (.40" EHD) LBC "D"	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 7097-7170' 1500 gals 7 1/2% NeFe acid + 55 BS 36,900 gals 30# X-link gel + 133,000# 16/30 Ottawa sd + 42,500# 16/30 RC sd (continued on reverse)
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PRODUCTION

Date First Production 8/9/97		Productions Method I (Flowing, gas lift, pumping—Size and type of pump) pumping					Well Status (Prod or Shut-In) Producing	
Date Of Test 8/21/97	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil—Bbl. 179	Gas—Mcf. 130	Water—Bbl. 277	Gas-Oil Ratio 726/1	
Flow. Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil—Bbl. 179	Gas—MCF. 130	Water—Bbl. 277	Oil Gravity-API (Corr.) 37.6		
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold						Test Witnessed By Dan Talley		
30. List Of Attachments Open hole logs, Bond log, Deviation survey report, Core analysis report								

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed CANDACE R. GRAHAM
Name ENGINEERING TECHNICIAN Title _____ Date 9-18-97

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abol	T. Cherry Canyon	T. Wingate	T.
T. Wolfcamp	T. Delaware	T. Chinle	T.
T. Penn	T. Rustler	T. Permian	T.
T. Cisco (Bough C)	T. Salado	T. Penn "A"	T.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feel
No. 2, from	to	feel
No. 3, from	to	feel

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology

DEPTH	8071-8183'	(Continued from the front) <u>ACID SHOT, FRACTURE</u> 1500 gals 7 1/2% NeFe acid + 60 BS 36,500 gals 30# X-Link gel + 136,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd
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