

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY - 9 1997

WELL API NO. 30-015-29420
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Gaines 28
Name of Operator Pogo Producing Company	8. Well No. 2
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	9. Pool name or Wildcat Corral Draw Delaware
Well Location Unit Letter A : 330 Feet From The North Line and 600 Feet From The East Line Section 28 Township 24S Range 29E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2924' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TD & Production Csg <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD & Production Csg - Drilled 7-7/8" hole to 5350'. TD reached @ 1745 hrs CST 03/19/97. Logged well w/ Western Atlas. Ran 119 jts 5-1/2" 15.50# J-55 LT&C csg. Float shoe @ 5350'. Float collar @ 5302'. Stage tool @ 3993'. Howco cmt'd 1st stage w/ 285 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 @ 14.1 ppg. Drop plug. Float held. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 50 sxs excess cmt. Cmt 2nd stage w/ 350 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 0730 hrs CST 03/23/97. TOC @ 2680'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 5/7/97
PE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

Use space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

PROVED BY _____ TITLE _____ DATE MAY 12 1997

CONDITIONS OF APPROVAL, IF ANY: