

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT THE FIELD OFFICE FOR NUMBER OF COPIES REQUIRED  
New Mexico Oil Conservation District  
Roswell District  
Modified Form No. NM060-3160-3  
LEASE DESIGNATION AND SERIAL NO. 283

ORIGINAL FILED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM-17589

1a. TYPE OF WELL: OIL  GAS  DRY  OTHER   
WELL WELL

b. TYPE OF COMPLETION: NEW  WORK  DEEPEN  PLUG  DIFF.  OTHER   
WELL OVER BACK RESVR

2. NAME OF OPERATOR STRATA PRODUCTION COMPANY 3a. Area Code & Phone No. 505-622-1127

3. ADDRESS OF OPERATOR P. O. BOX 1030 ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FSL & 2310' FEL  
At top prod. interval reported below  
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Nash Unit

8. FARM OR LEASE NAME Nash Unit

9. WELL NO. #29

10. FIELD AND POOL, OR WILDCAT Nash Draw Brushy Canyon Oil Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13-23S-29E

9a. API Well No. 30-015-29434 14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUNDED 3/2/97 16. DATE T.D. REACHED 3/14/97 17. DATE COMPL. (Ready to prod.) 5/31/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 2991' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7250' 21. PLUG BACK T.D., MD & TVD 7210' 22. IF MULTIPLE COMPL., HOW MANY \* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* 6825'-6870' Delaware 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL/MCFL; CBL; DAS 27. WAS WELL CORED Sidewall

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	309'	17 1/2"	425 sacks Class 'C'	100 sacks
8 5/8"	32#	3000'	11"	900 sacks Poz/Class 'C'	110 sacks
5 1/2"	17#	7250'	7 7/8"	1245 sacks Poz	243 sacks

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7055'	

31. PERFORATION RECORD (Interval, Size and Number) 6825'-6870' 23 .42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 6825'-6870' AMOUNT AND KIND OF MATERIAL USED 2500 gal acid; 216,880# sand

PRODUCTION

33. \* DATE FIRST PRODUCTION 6/1/97 PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump) Pumping 2 1/2" X 1 3/4" X 20' PAP WELL STATUS (Producing or Shut-In) Producing

DATE OF TEST 6/23/97 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL - BBL. 53 GAS - MCF. 320 WATER - BBL. 416 GAS - OIL RATIO 6038/1

FLOW. TUBING PRESS. CASING PRESSURE 120# CALCULATED 24 - HOUR RATE OIL-BBL. 53 GAS - MCF. 320 WATER - BBL. 416 OIL GRAVITY - API (CORR) 42.0

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.) Sold and Used for Fuel TEST WITNESSED BY (ORIG. SGD.) DAVID R. GLASS

ACCEPTED FOR RECORDS  
(ORIG. SGD.) DAVID R. GLASS  
JUL 15 1997

35. LIST OF ATTACHMENTS Deviation Survey; CNL/LDT; DLL/MCFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Carol J. Garcia TITLE Production Records Manager DATE 7/7/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	Surface	250'	Redbed and Anhydrite			
Salado	250'	1610'	Salt			
Castile	1610'	3150'	Anhydrite and Salt			
Bell Canyon	3150'	4130'	Sandstone, Silt and Shale			
Cherry Canyon	4130'	5303'	Sandstone, Silt and Shale			
Brushy Canyon	5303'	6888'	Sandstone, Silt and Shale			
Bone Spring	6888'	7250' TD	Limestone and Shale			

