

CST
lp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-29449
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	

AUG 20 1997

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	Lease Name or Unit Agreement Name Beretta "15" State
Name of Operator Penwell Energy, Inc.	Well No. 1
Address of Operator 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701	Pool name or Wildcat Morrow Carlsbad
Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3315 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ANBANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER: Spud	<input type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-97 SPUDDED 17 1/2" surface hole @ 7:30 PM CST on 5-9-97. Ran 13 3/8", 48#, H-40, 8rd, STC, surface csg. set @ 625'. Ran centralizers in middle of first jt. and on collars of jts. #3, & 5. Cmt'd w/650 sx of Cl. "C" cmt. containing 2% CaCl2 mixed @ 14.8 ppg, yield 1.34 cu. ft. mixing water 6.31 gals/sx. Plug down to 533' w/500# @ 5:40 PM CST 5-10-97. Float held o.k. Circ'd 213 sx to the pit. WOC 12 hrs. * WOC 12 hrs

5-18-97 In 12 1/4" hole, ran 9 5/8", 36#, J-55, 8rd STC, intermediate csg set @ 1,930'. Ran centralizers in middle of first shoe jt. and on collars of jts. #3,5,7,9. Cmt'd w/500 sx of Cl. "C" Lite containing 1/4#/sx flocele + 1#/sx. gilsonite + 6% gel + 12% salt mixed @ 12.40 ppg, yield 2.37 cu ft/sx, mixing water 13.03 gals/sx followed by 250 sx. Cl "C" Neet containing 2% CaCl2 mixed @ 14.80 ppg, yield 1.34 cu ft/sx, mixing water 6.31 gals/sx. Plug down to 1,838' w/500# @ 4:15 PM CST, 5-17-97. Floats held o.k. Circ'd 212 sx to the pit. Notified NMOCD of cmt. job @ 7:00 AM CST 5-17-97. (Talked to Gary Williams.) WOC 12 hrs. * WOC 12 hrs

6-17-97 In 8 3/4" hole, ran 5 1/2", 17#, S-95, 8rd LTC new, API csg set @ 12,040'. Ran centralizers and rough coated csg. across all zones of interest. Cmt'd w/550 sx. of Modified Super "H" cmt containing .4% CFR-3 + .5% Halad-344 + 5#/sx gilsonite + 3#/sx. salt mixed @ 6:30 AM, CST 6-16-97. Floats held o.k. ND BOP, set slips, cut off csg. Jet and clean pits, rig released @ 4:00 PM CST, 6-16-97.

* NOTE

RECEIVED

AUG 25 97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst

BLM
ROSWELL, NM
DATE 08-19-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915)683-2534

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1997.