

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. Oil Cons. Division
610 S. 1st Street
Albuquerque NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

MAY 13 1997

OIL CON. DIV.

DIST. 2

45. Lease Designation and Serial No.
NM-88134 - NM-88137

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A), 660' FNL & 860' FEL

Sec. 15, T. 24 S., R. 29 E.

8. Well Name and No.

H. B. "15" Fed.

No. 1

9. API Well No.

30-015-29490

10. Field and Pool, or exploratory Area

Cedar Canyon (Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

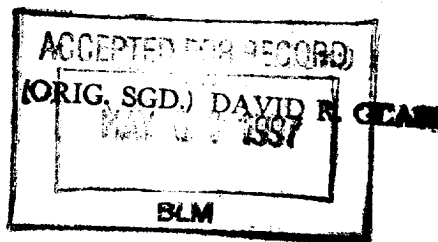
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/24/97: Spud 17-1/2" hole at 6:30 p.m. Drilling ahead.

4/25/97: TD 17-1/2" hole at 358'. RU csg crew and ran 8 jts 13-3/8" 48.0# H-40 ST&C casing and set at 358'. Cemented w/ 200 sx C1 "C" containing 6% gel, 2% CaCl2, and 1/4 pps Celloflake. Tail w/ 200 sx C1 "C" w/ 2% CaCl2. Plug down at 7:16 a.m. CST. Circulated 15 sx to pit. WOC. Cut csg off and weld on head. WOC. NU BOP and test BOP and casing to 600 psi, ok. WOC.

4/26/97: WOC total of 24 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed David R. Clark Title Sr. Production Clerk

Date 4/30/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: